

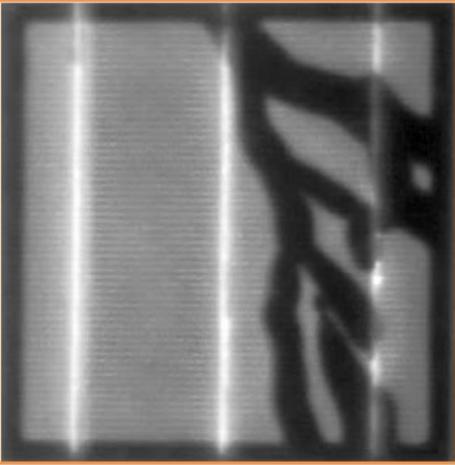
Exceptional UV features in the Field



IEA INTERNATIONAL ENERGY AGENCY



Review of Failures of
Photovoltaic Modules



PHOTOVOLTAIC
POWER SYSTEMS
PROGRAMME

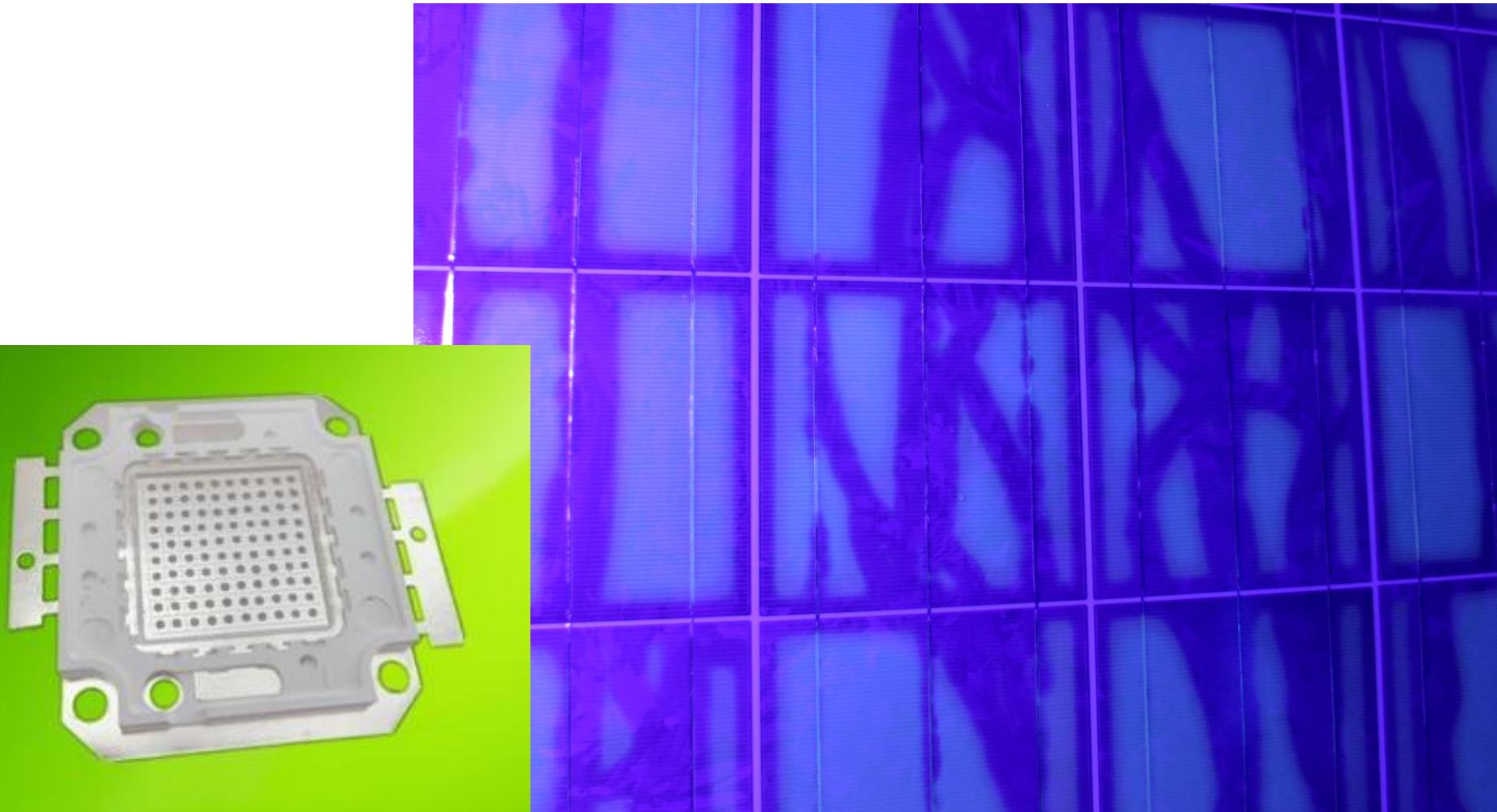
Report IEA-PVPS T13-01:2014

PVPS

Our Timeline:

- Task 13 Report with UV-Chapter
- Fall 2014, first Trials
- 2015: Staffelstein, first Publication with UV
 - ... many improvements of lamp
- Since 2016 selling mobile lamp
 - And training

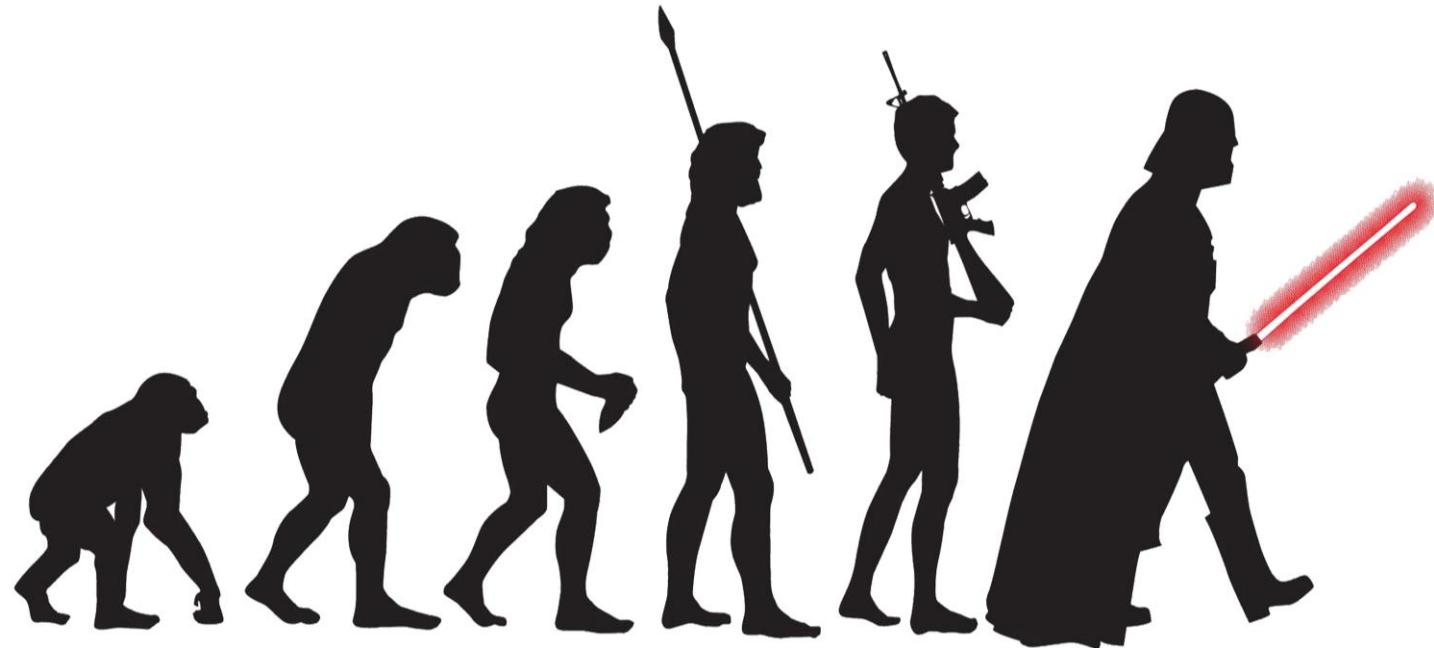
First trials: Contrast Problems



2nd Problem: homogeneity



Many evolutionary steps later...



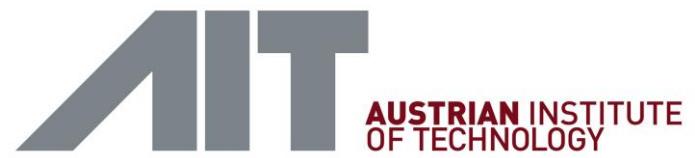
Improved design



Other commercial options:

- ISFH: Tent+Lamp+Camera
 - Daytime
- MBJ: Smart UV light
 - 8W
- AIT system:
 - 60W
 - Evaluated according to radiation safety ICNIRP guidelines

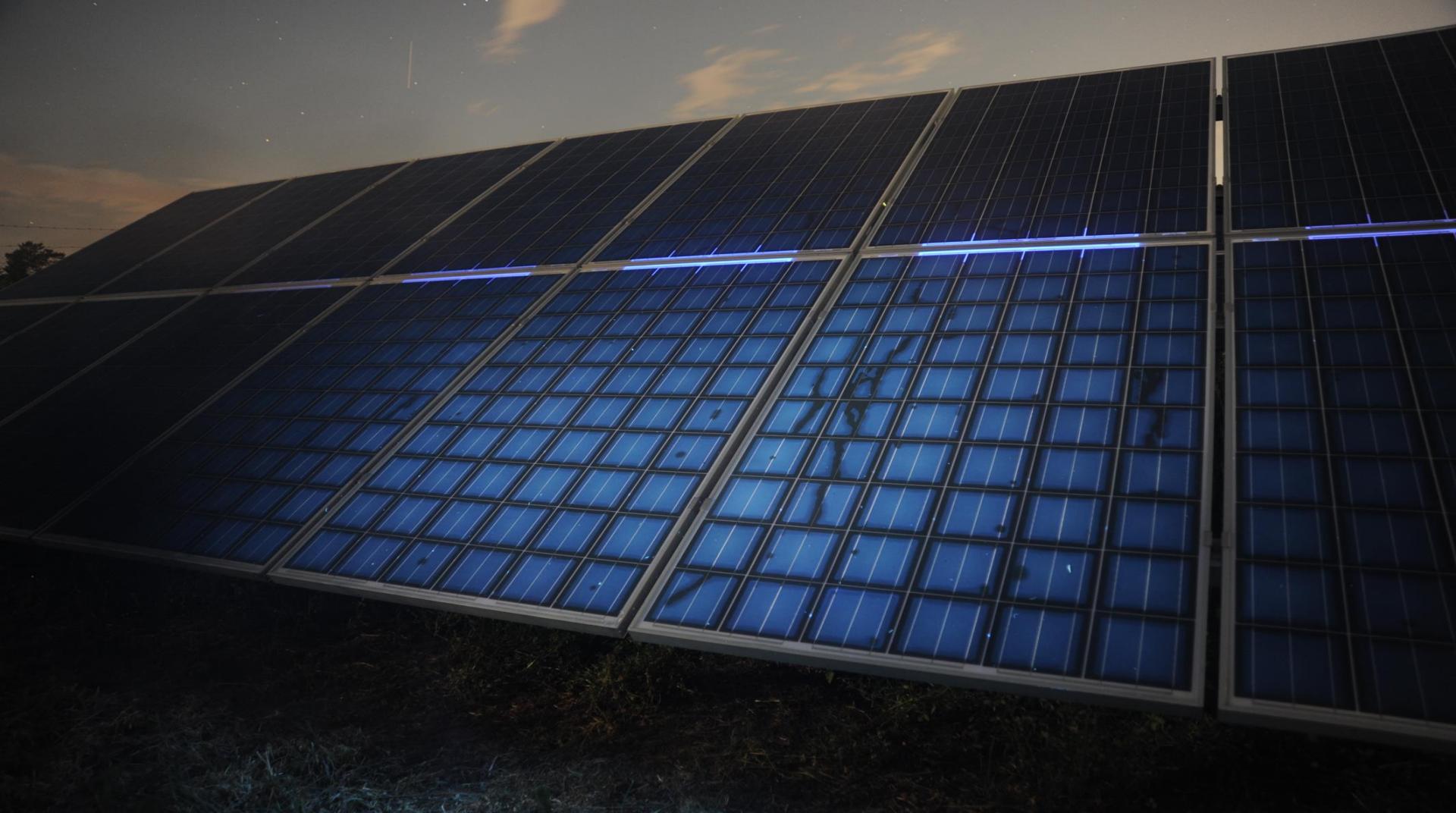
Outdoor evaluation



Measurements of multiple plants:

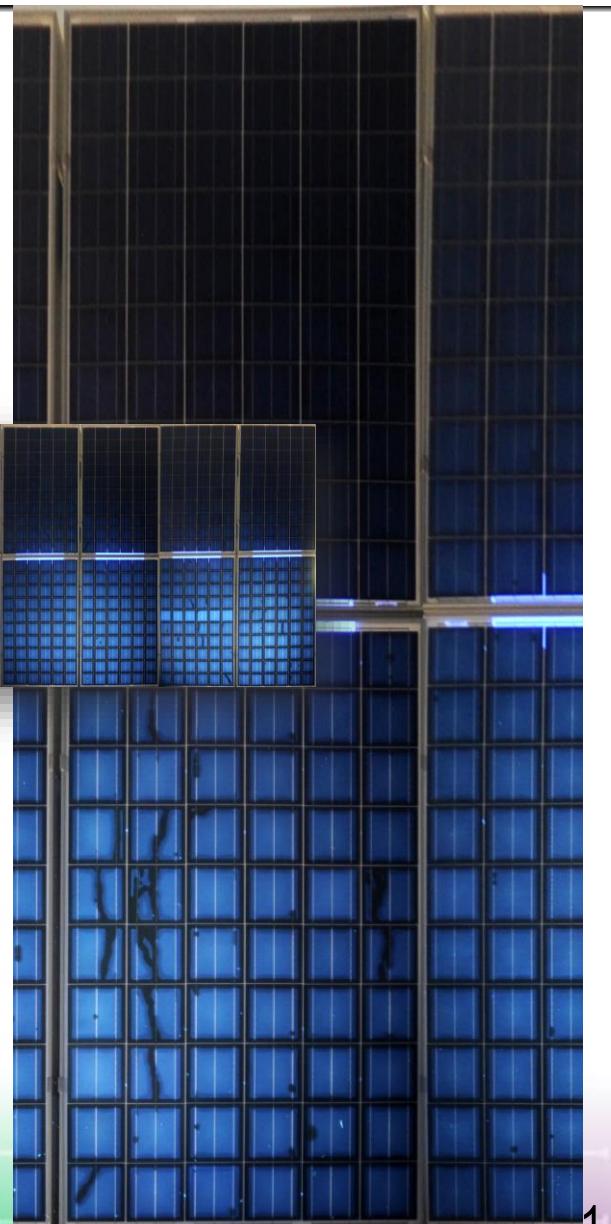
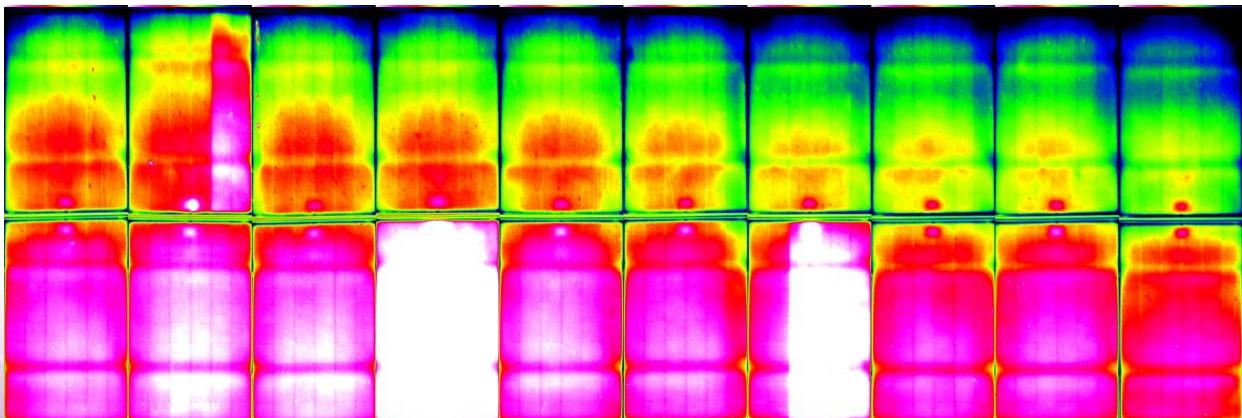
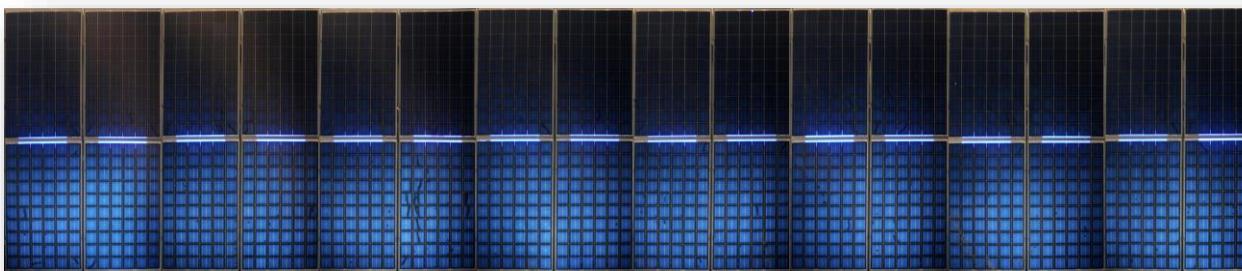
- Thermography:
 - under the day, of course
 - 30° Summer
- UV-F
 - At night
 - 9:30 (sundown+1h) -2am

„Common“ Image:



Next level: whole table

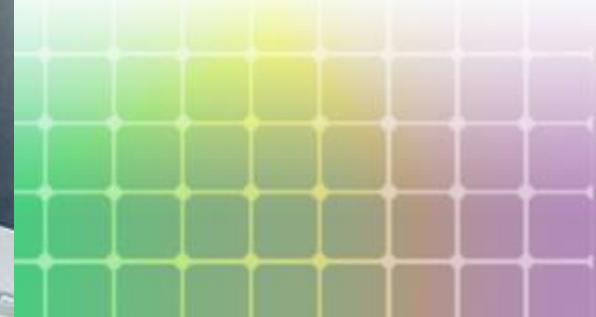
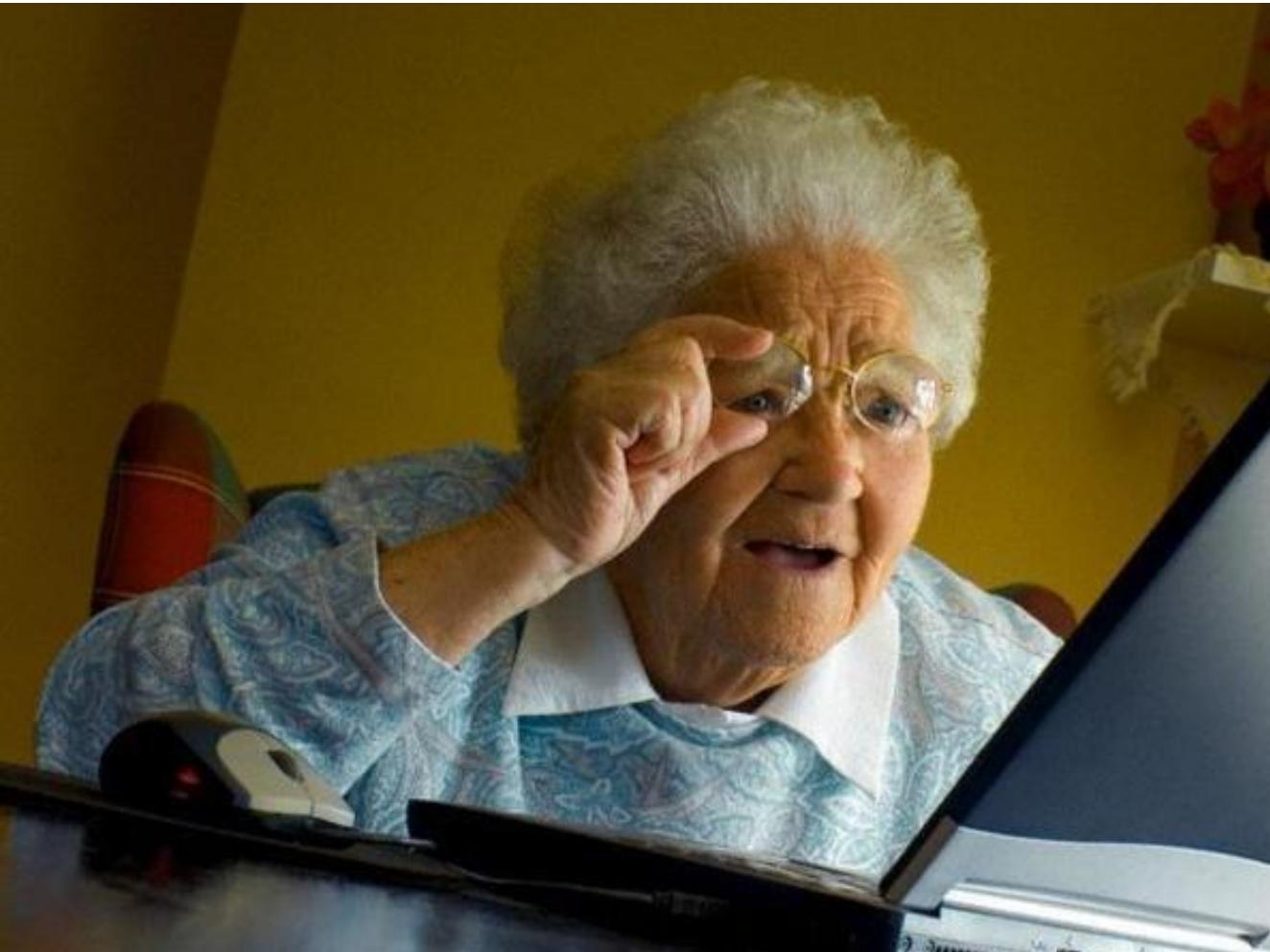
- Image resolution: 15000x2500 pixel
- Comparison with same data from thermography



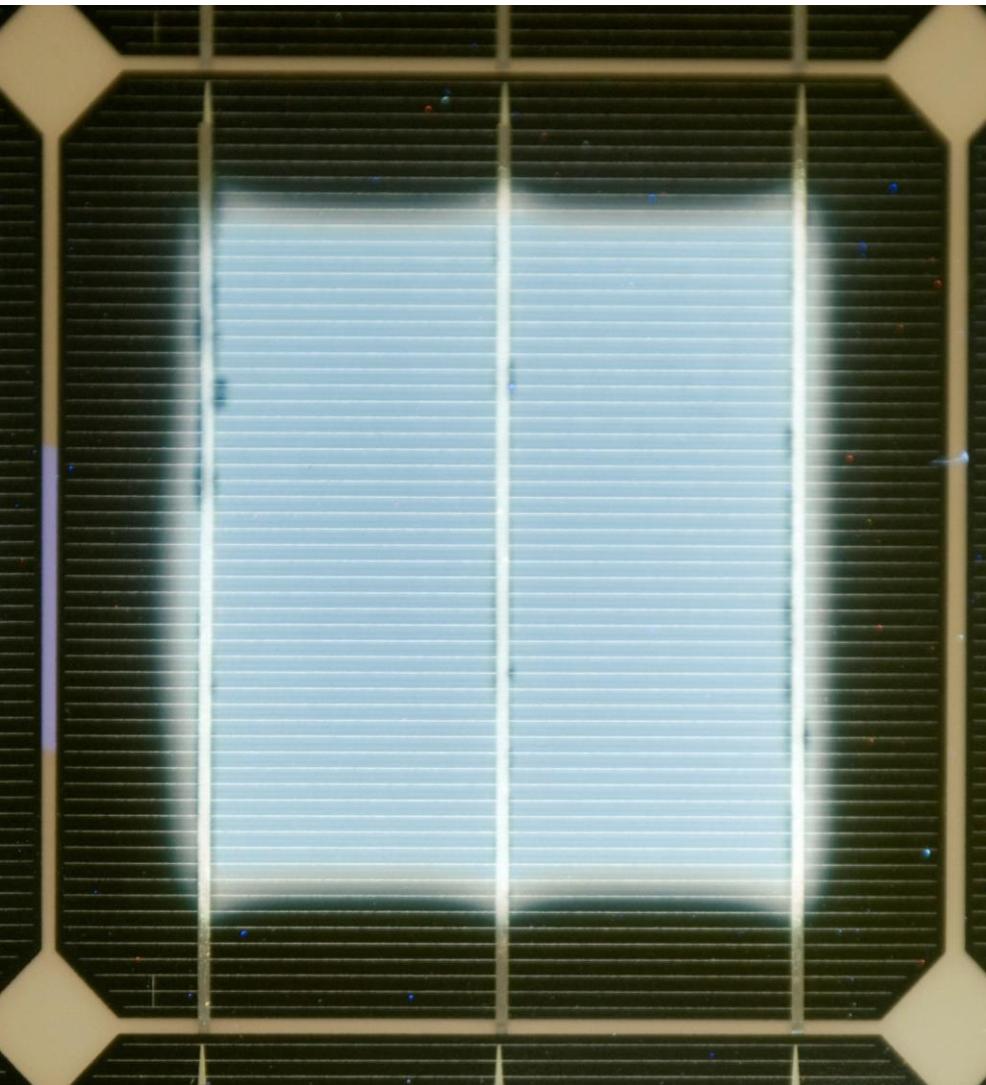
When to perform UV-F ?

- At night.
 - Darkness can be planned for easier than $>400\text{W/m}^2$
 - Disadvantage: many roof-mounted systems not approachable
- In winter:
 - Early darkness
 - ~ 19:00 vs ~21:30 in summer
- To quickly spot strange modules
- To analyze the encapsulation material
- Spotting uncertified modules
 - Change of brand of encapsulation

UV-F findings



PVPS T13: Exceptional UV



Perfect cell

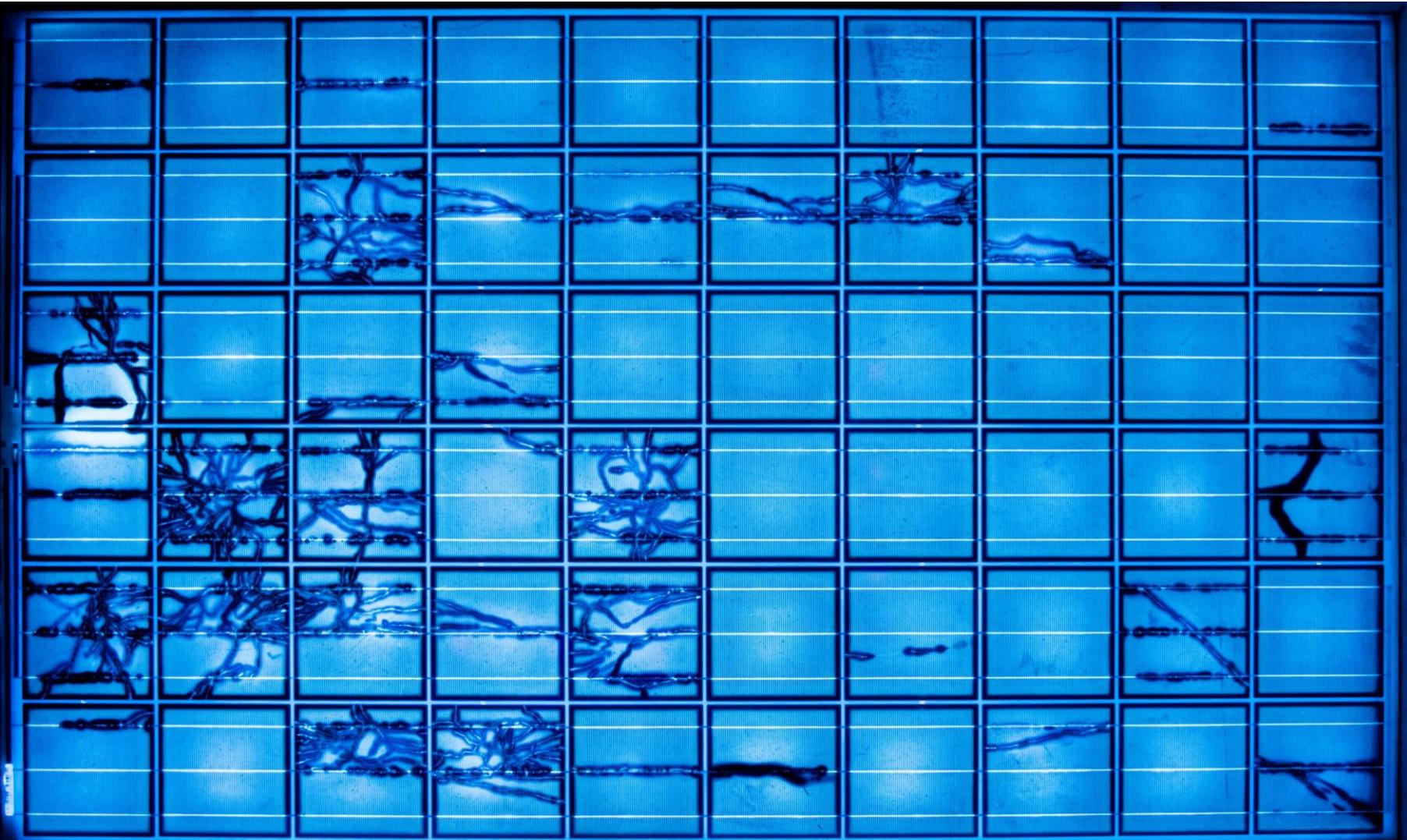
- Center is bright
- Border with constant distance from cell sides
- Width of the dark borders depend on the outdoor exposure and the backsheet material's diffusion



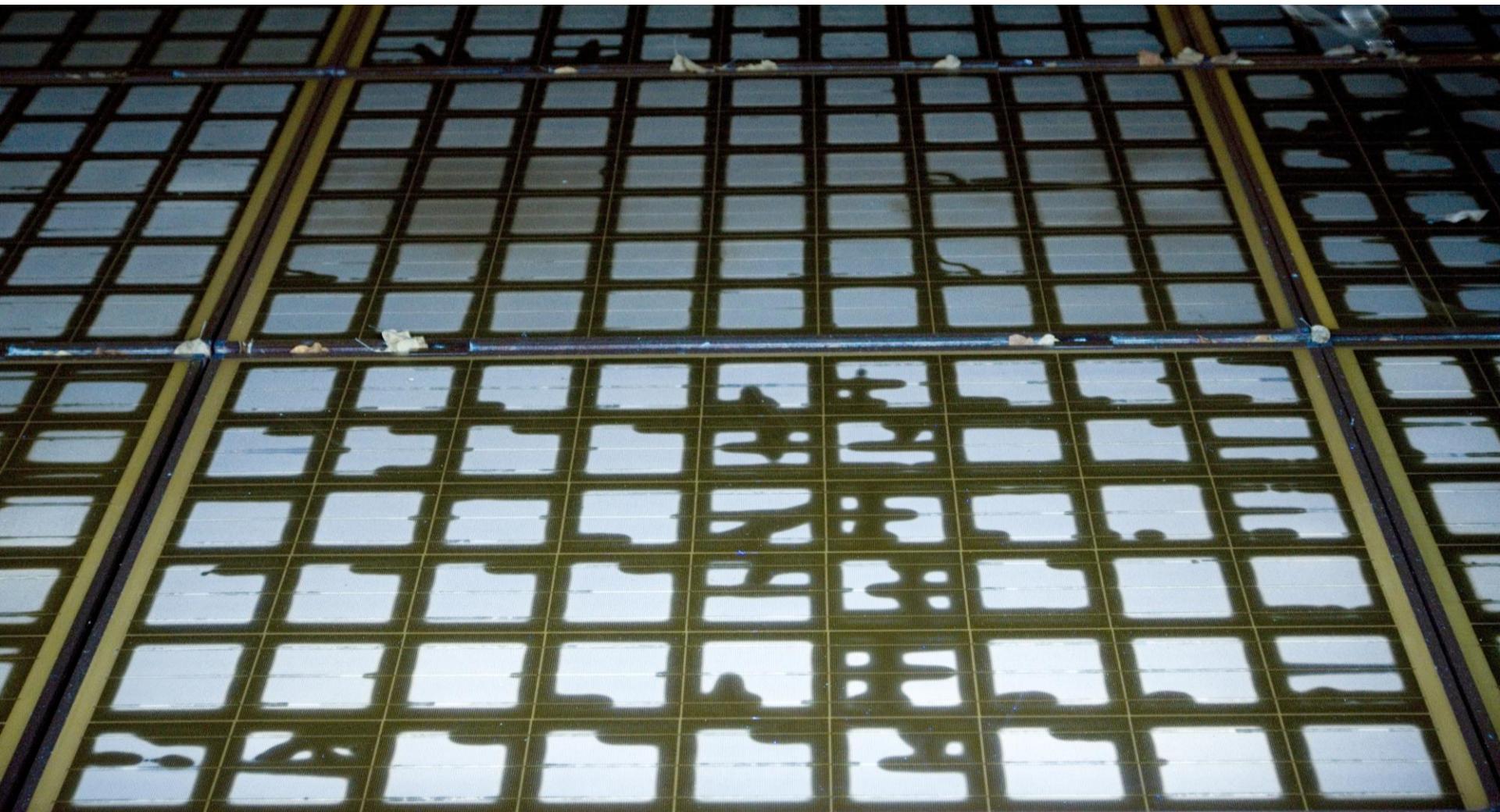
Cracked Cell

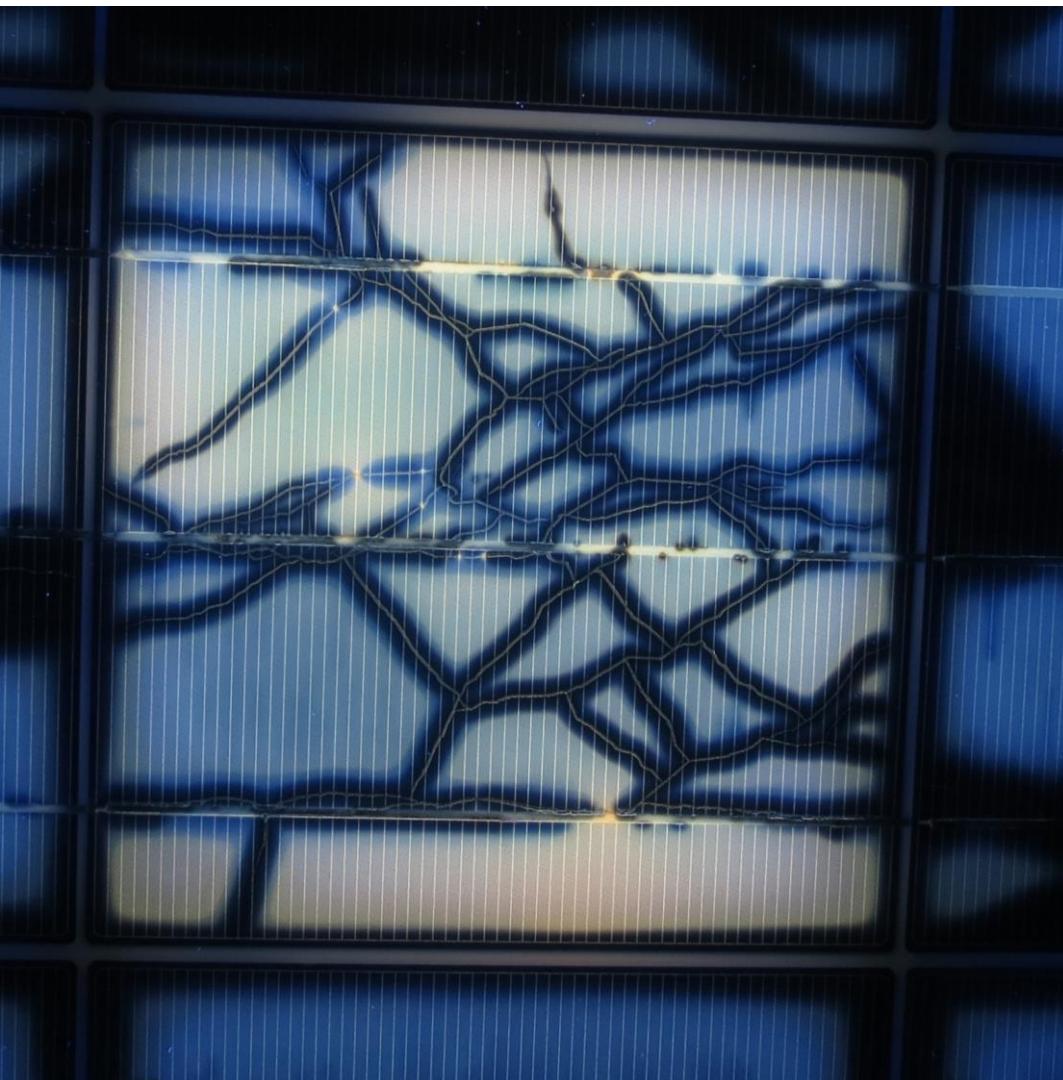
- Cell gaps and sides are brighter
- Hardly visible with naked eye (only on long exposure)

Hail corn impacts



Extinction along edges, busbars and cracks

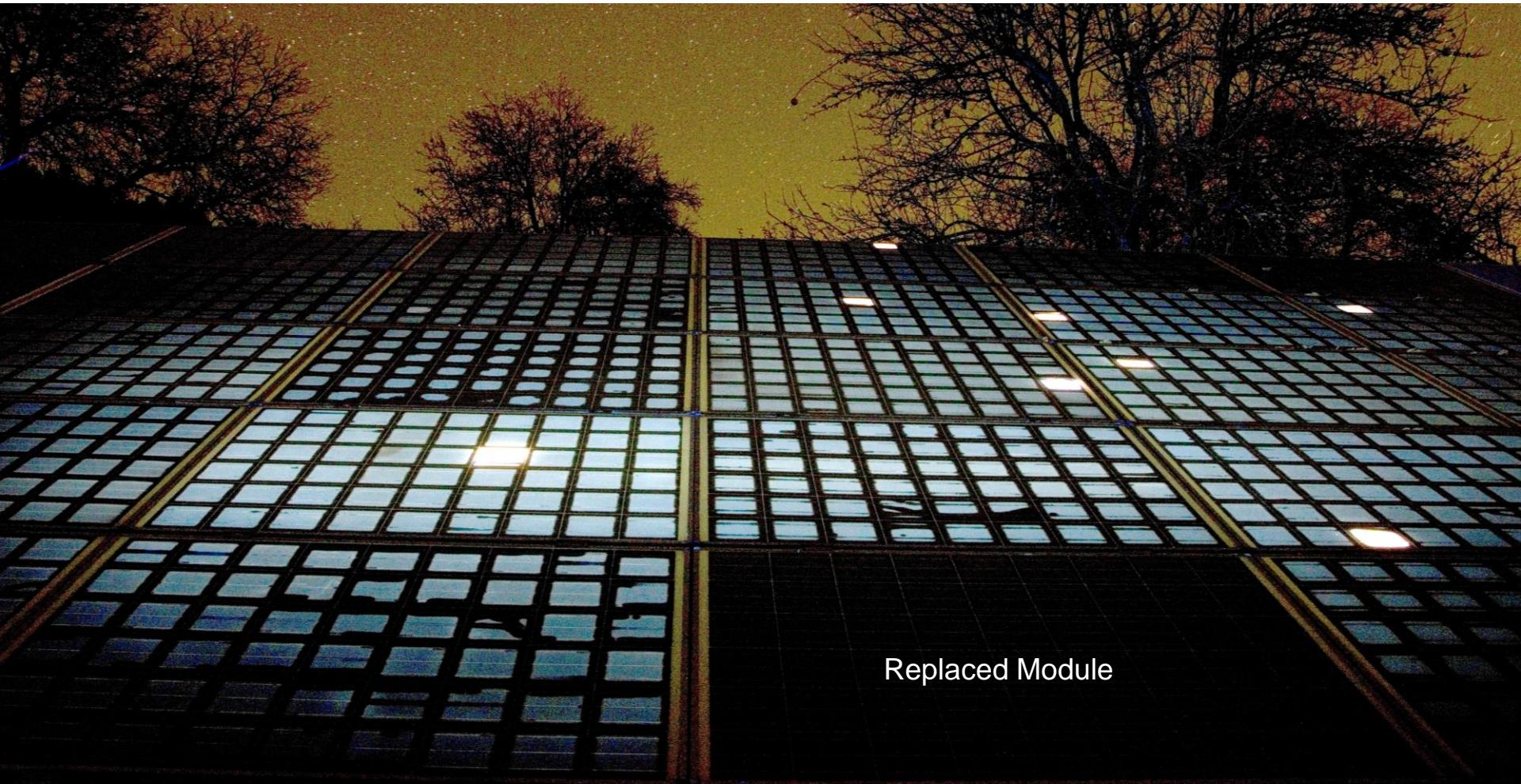




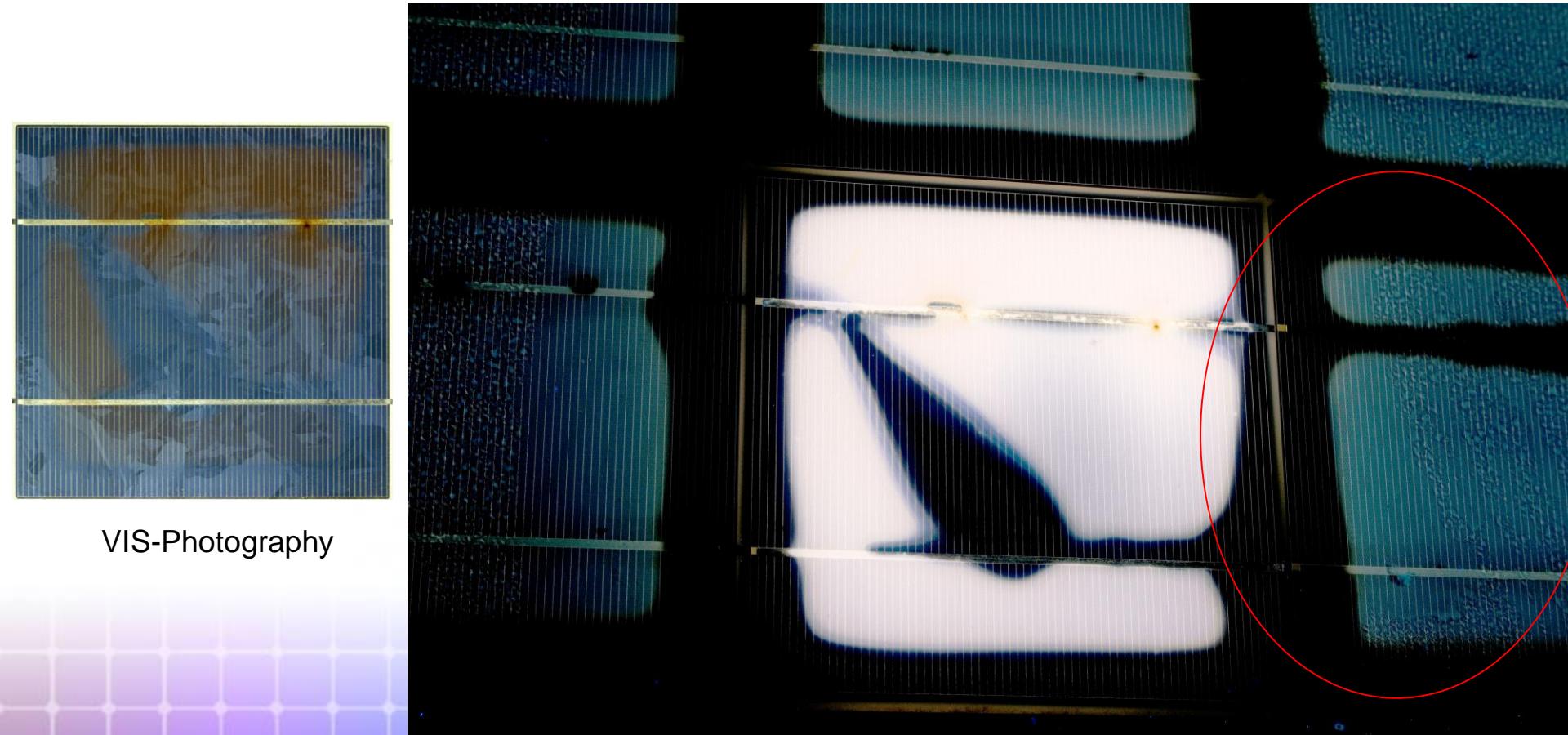
Extreme Hot Spot Cell

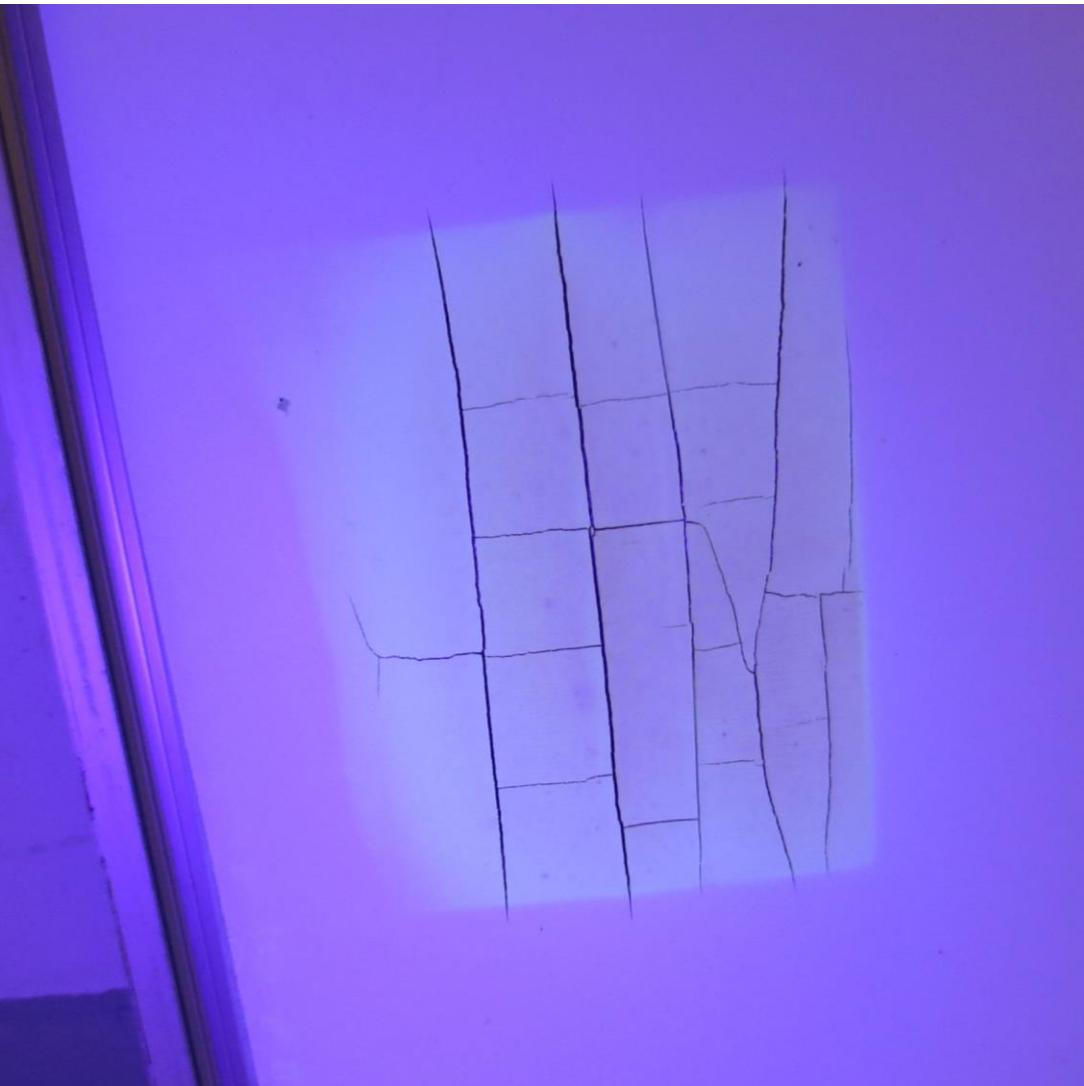
- Much brighter than average cell
- Red/orange additional to blue UVF
- Browning is often visible even without UV

Hot cells + new module



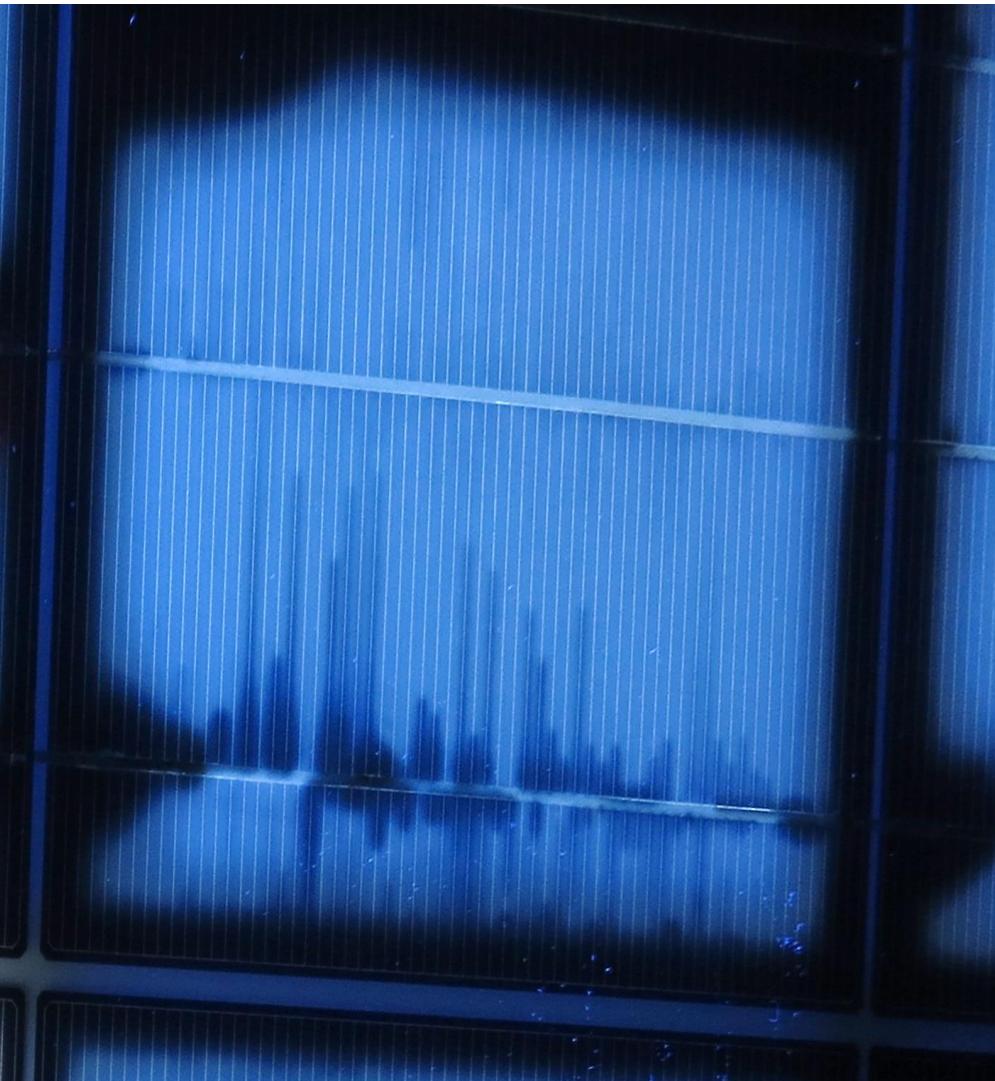
Temperature gradient -> Brightness gradient





Fluorescing backsheets

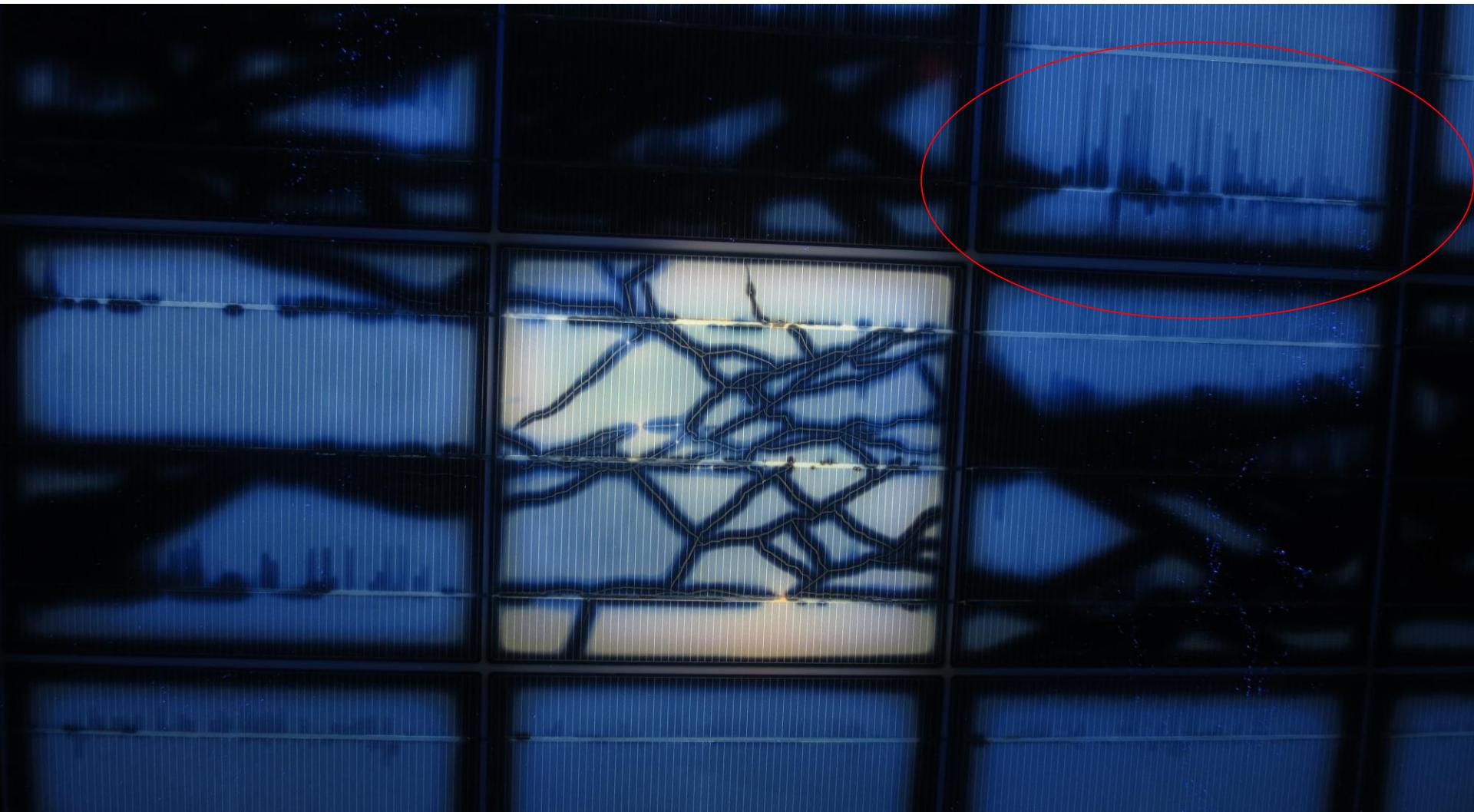
- In extreme hot spots, the backsheets have visible defects.
- If there is browning, it is also visible in the UV-F
- Probably not very useful



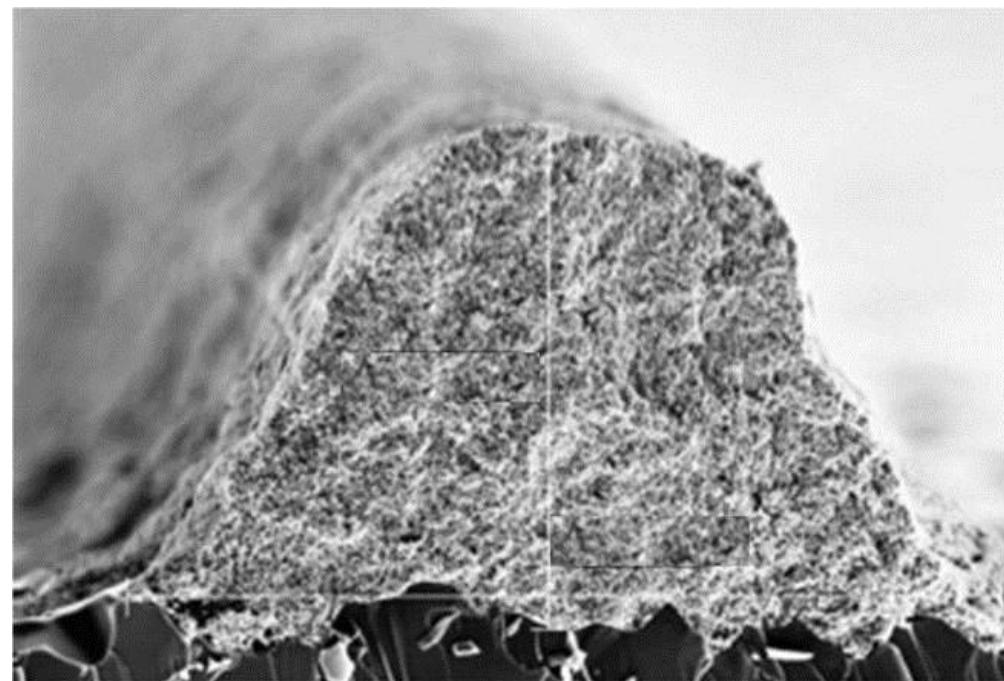
Finger Soaking

- Dark region propagates along some fingers
- Unproven Hypothesis:
 - Solder flux is sucked along the rough surface of the fingers. While in-field the solder flux might destroy the UV-Fluorescence

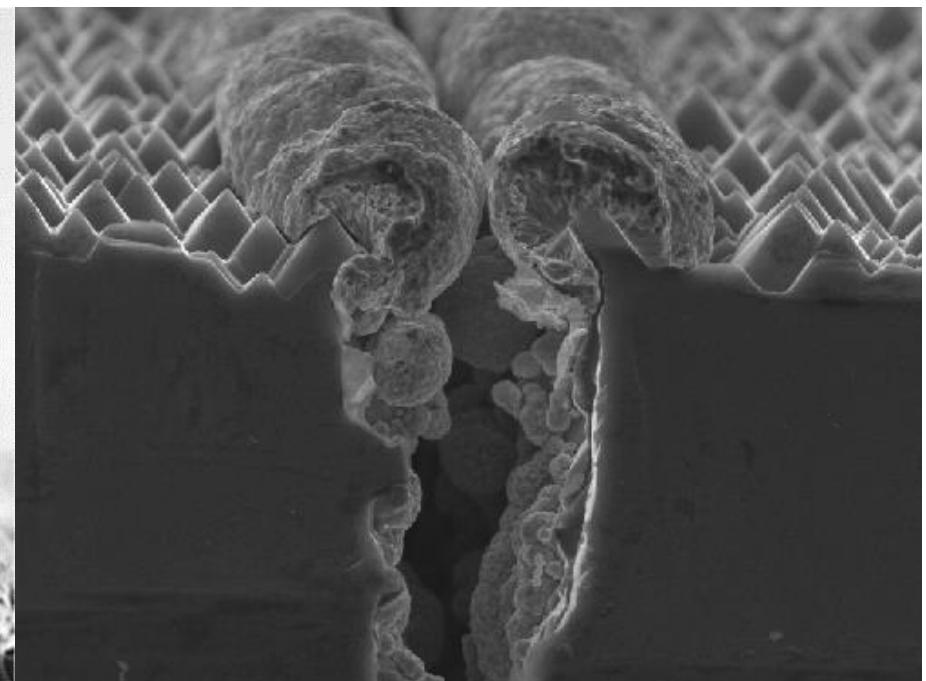
Diffusion along fingers



Rough Surface of fingers



Source: <http://www.i2bf.com>

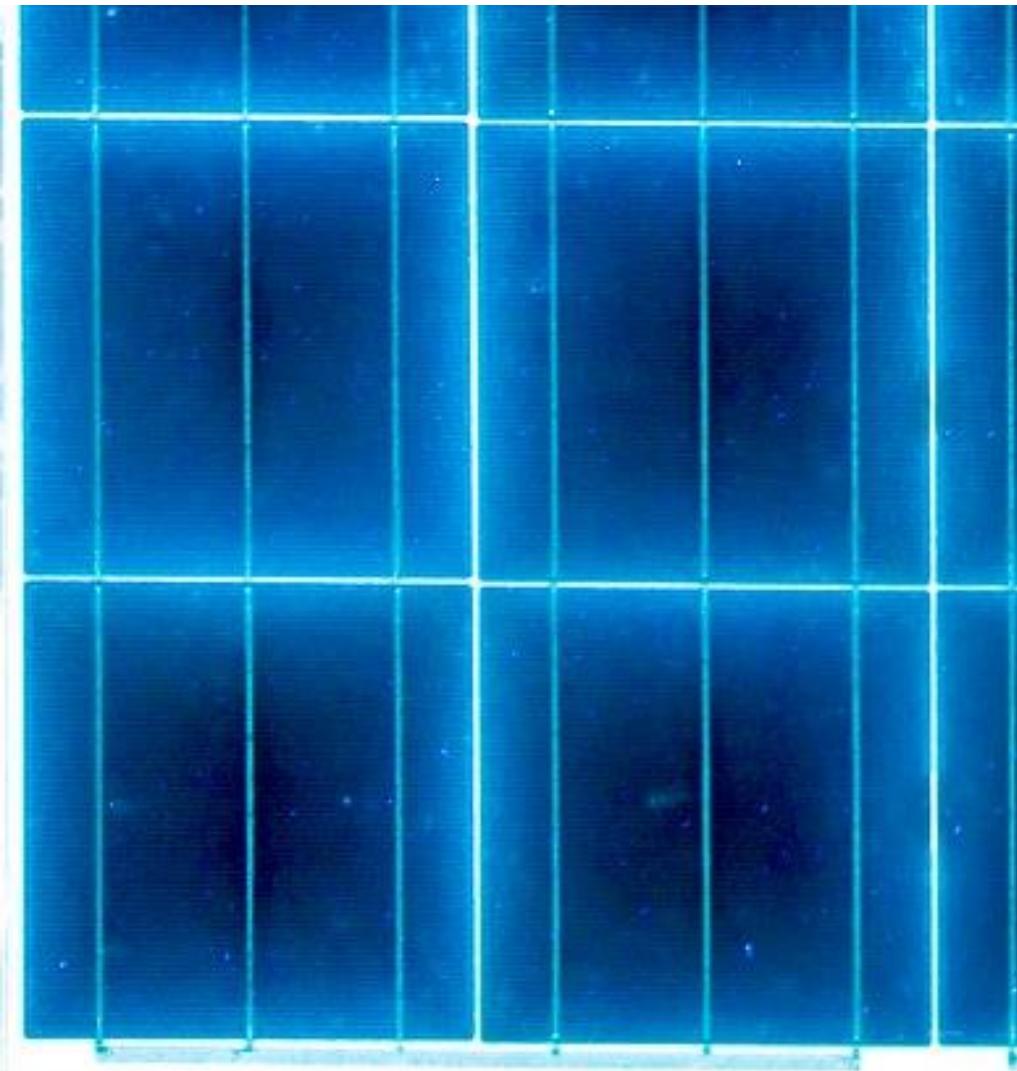


Buried Contact Source: PVEducation.com



Busbar Conduction

- Dark region propagates along some busbars
- Unproven Hypothesis:
 - Airgap between busbar and cell
 - However measurements showed no soldering problems
- Alternative Hypothesis:
 - Cracks under the busbars due to soldering force



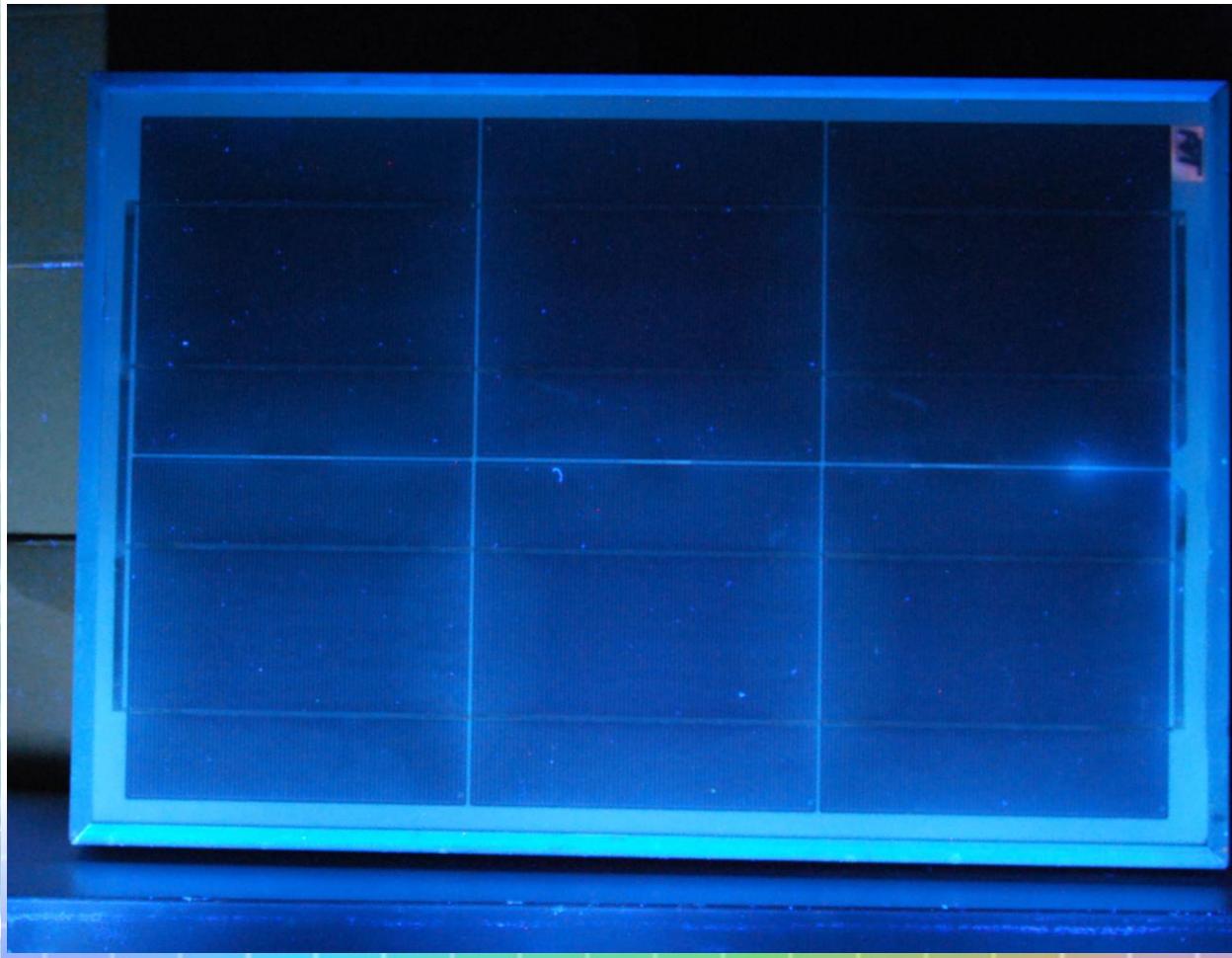
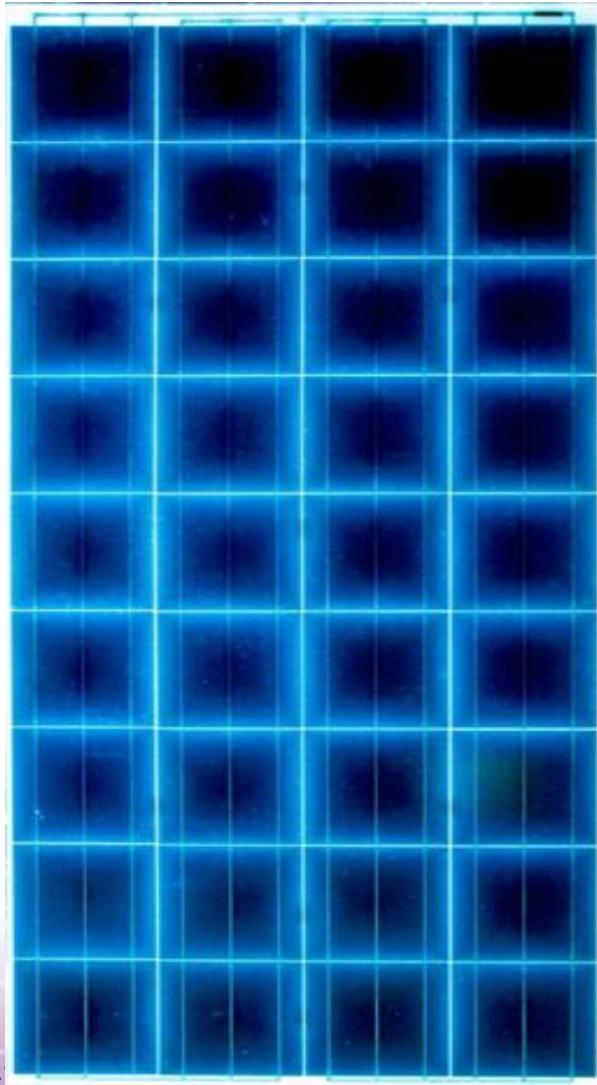
Indoor damp heat accelerated aging

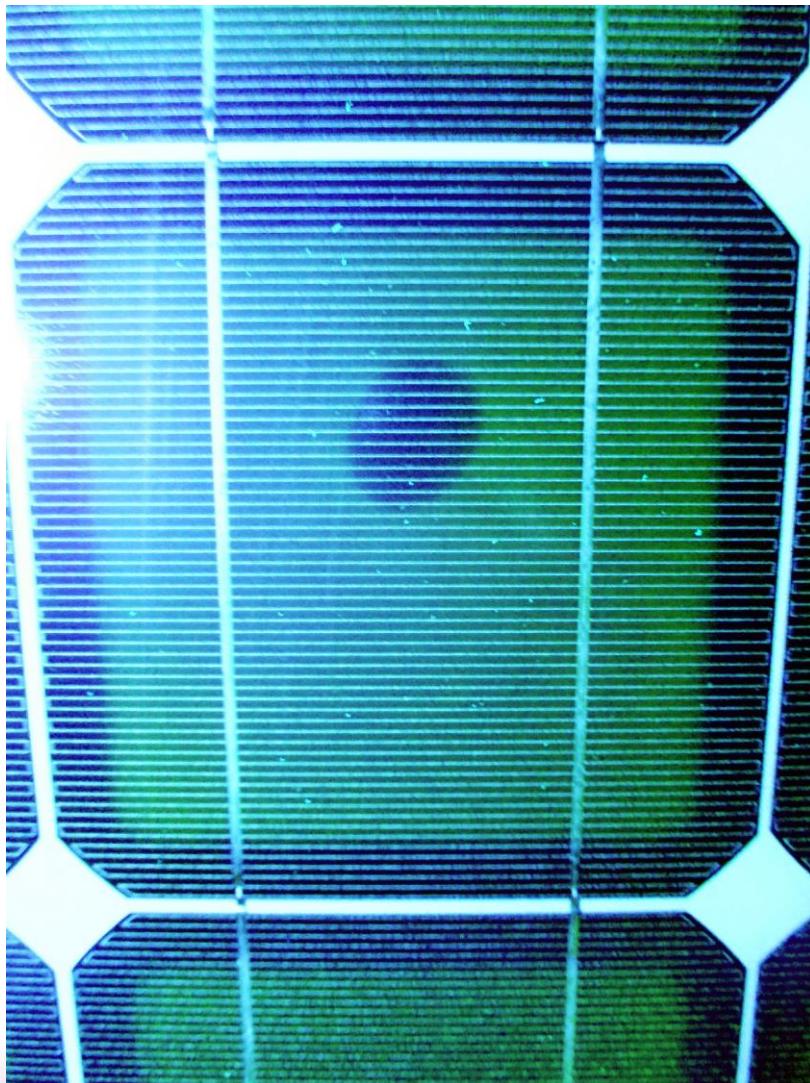
- Cell gaps and sides are brighter
- Hardly visible with naked eye (only on long exposure)

- See: Schlothauer et al, DOI 10.1002/pip.2734

- See: Patent DE102015200648 Kunz/Wittmann
"Verfahren zur Bestimmung des Vernetzungsgrads einer Polyethylenverbindung „

Damp heat accelerated aging

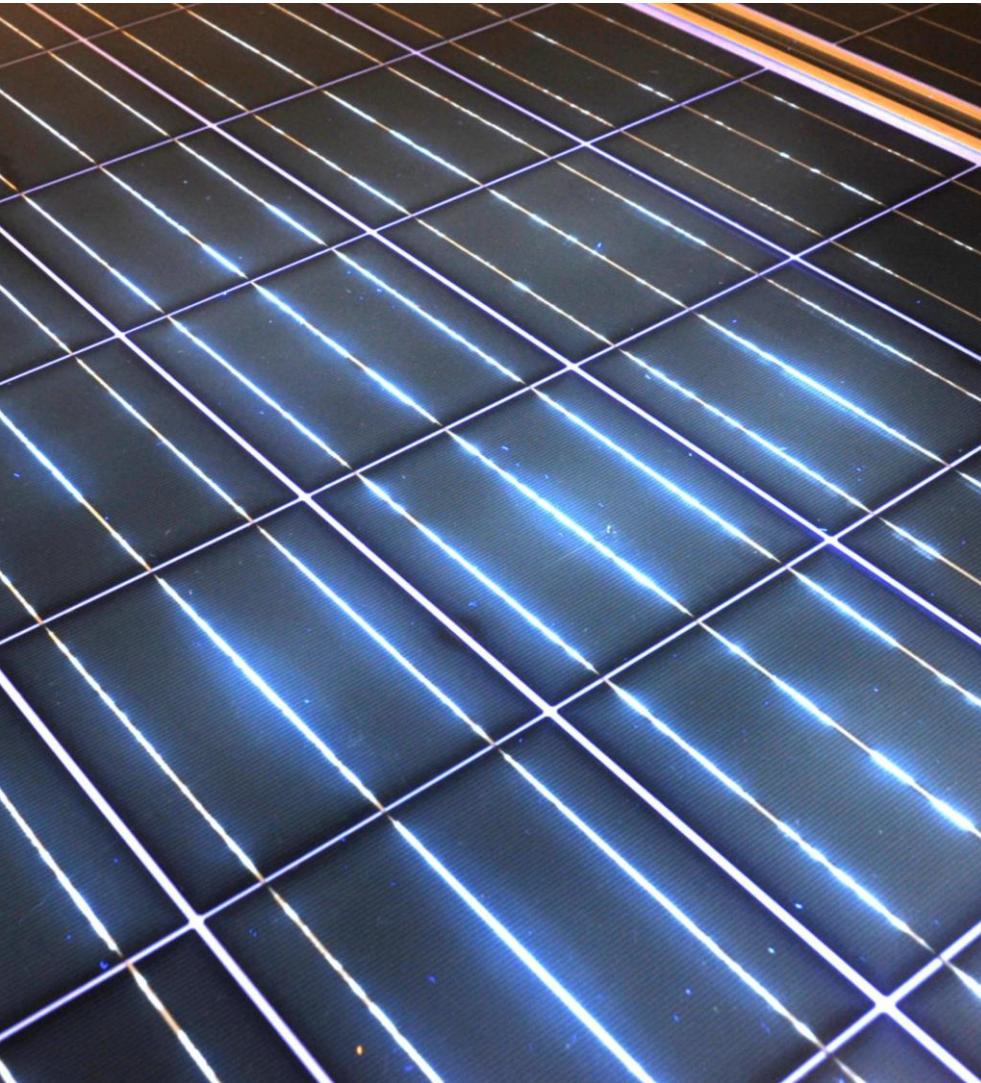




Punctual extinction, “Freckle”

- Either a local microcrack
 - Not visible in our EL in some cases
 - See IEA-PVPS T13-01-2014 “Review of Failures of Photovoltaic Modules”
- Or a droplet of e.g. solder flux, oil or similar during the production.

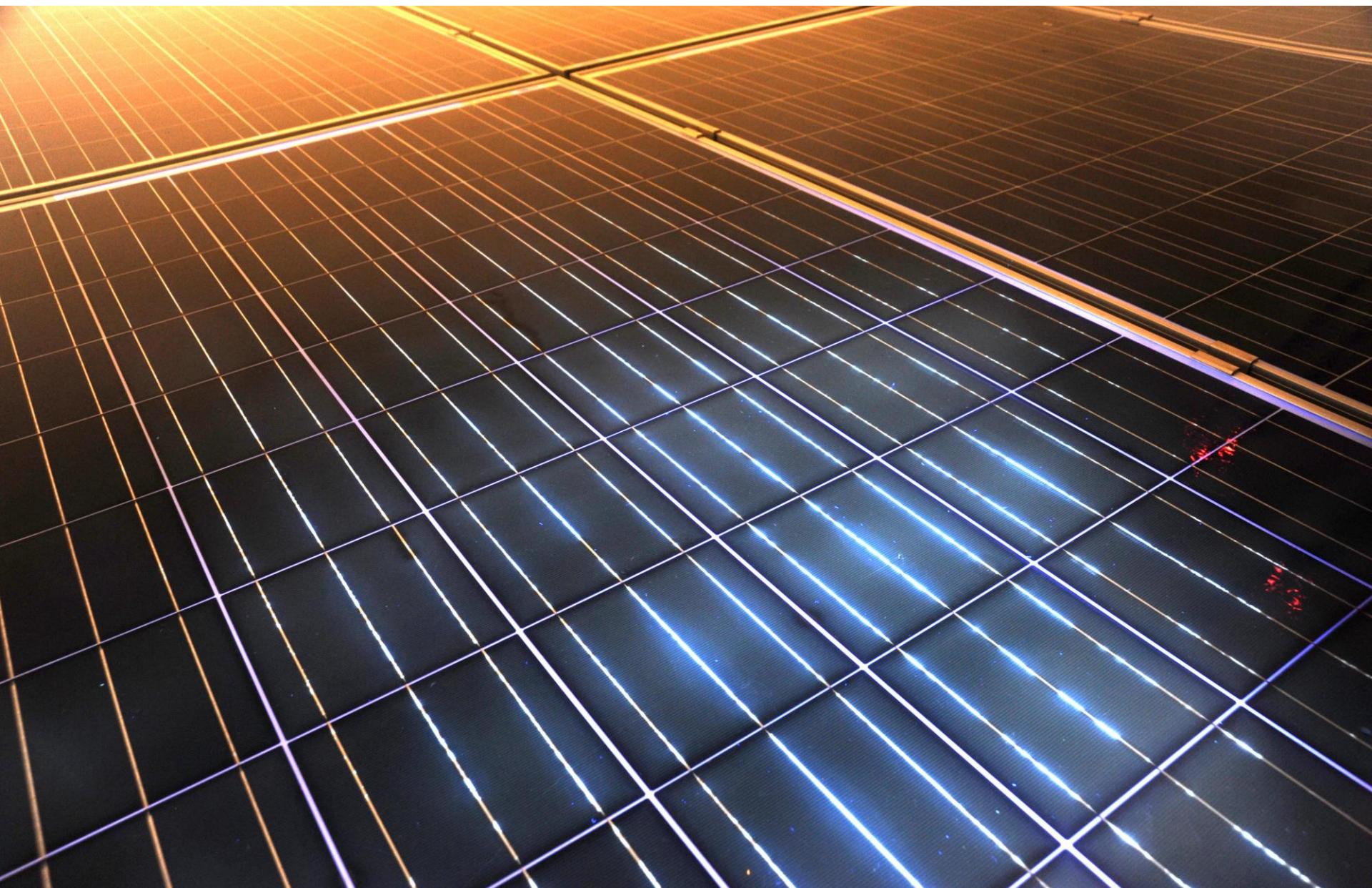
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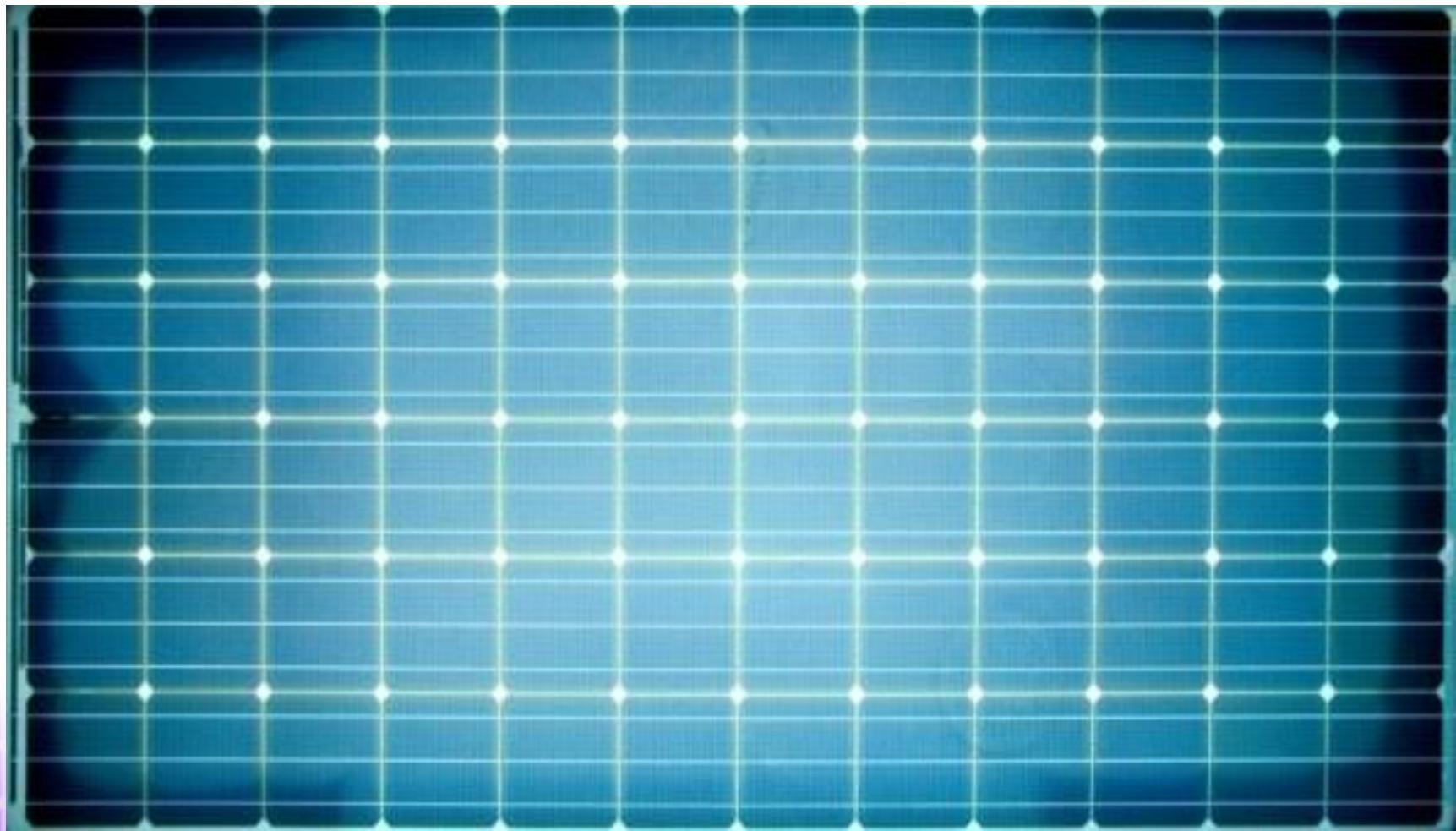
Bright Busbars

- Very likely residue of the solder flux

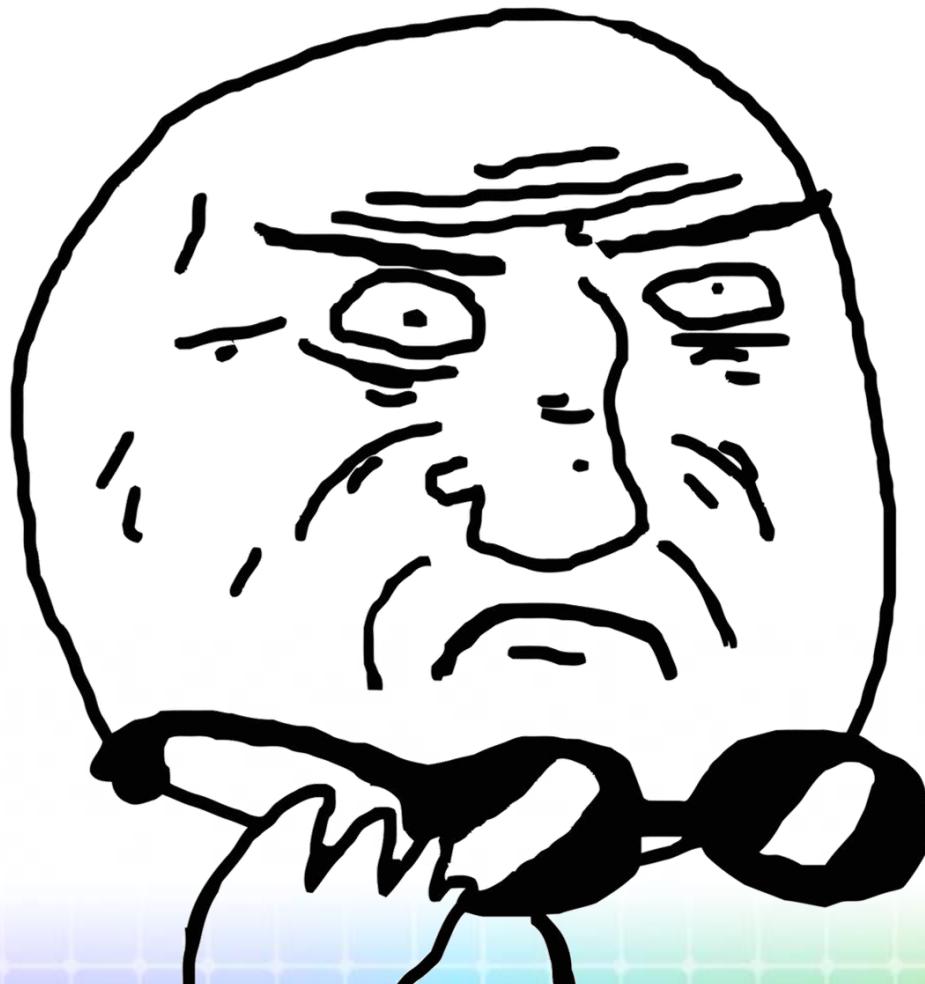
PVPS T13: Exceptional UV



Impermeable aluminium backsheets



Exotic Findings





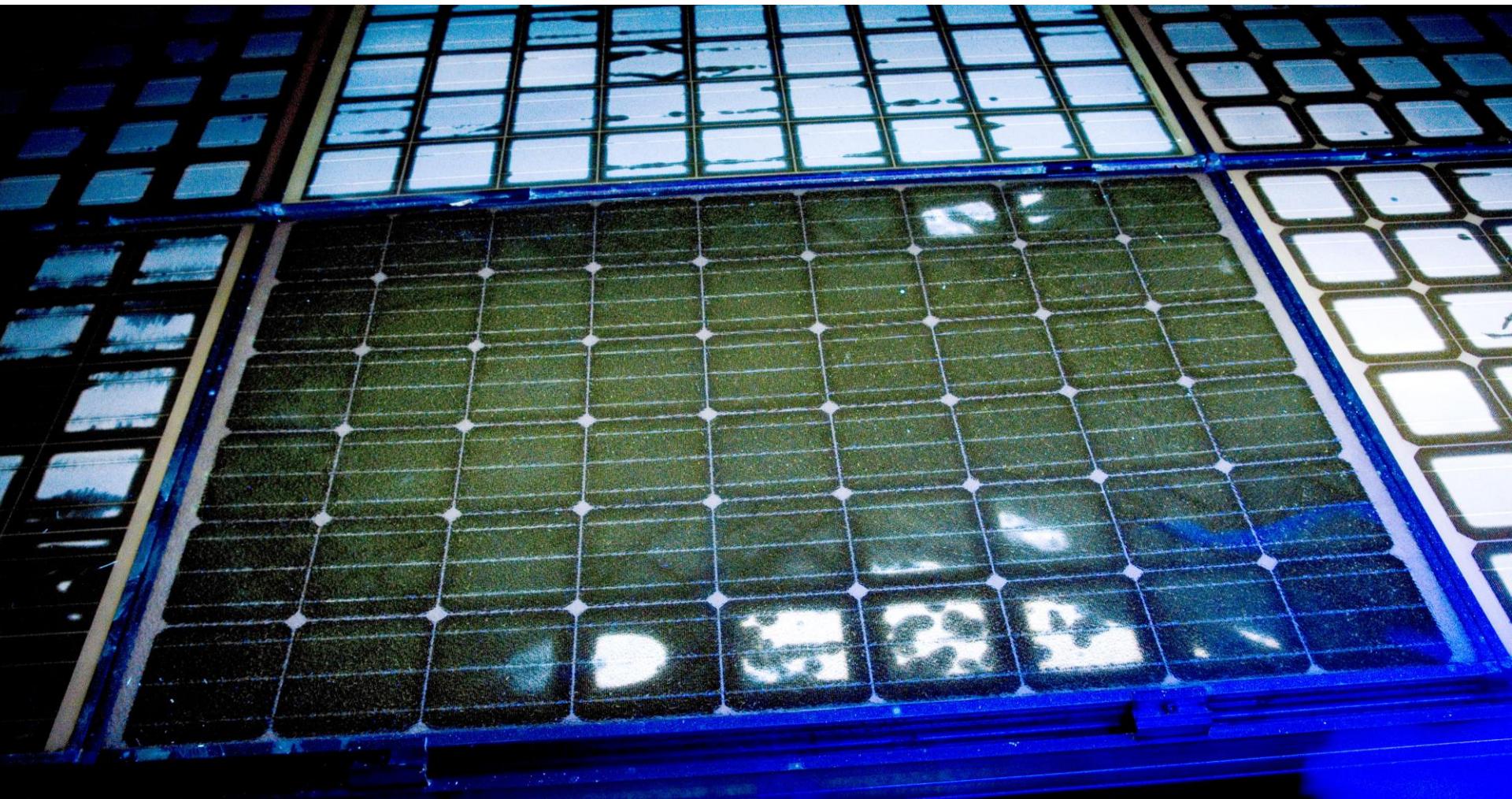
Brighter Cells

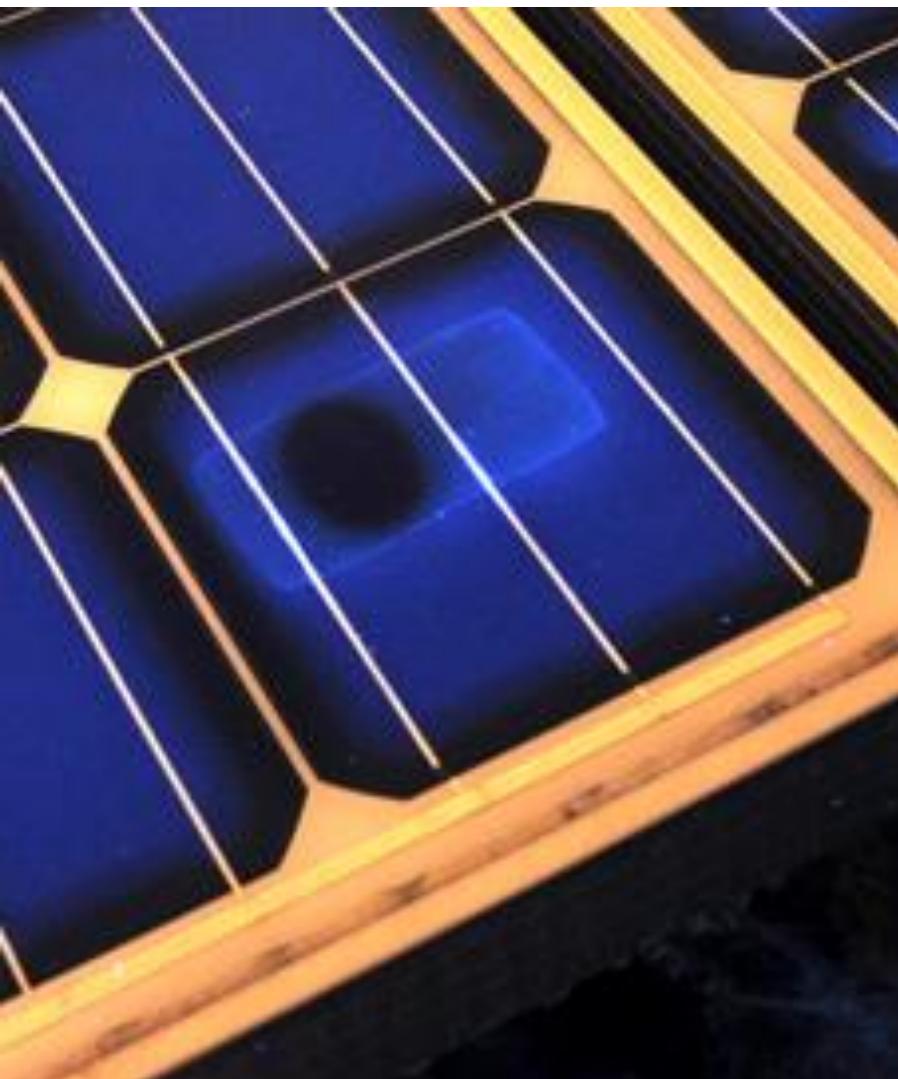
- Opposed to hot cells, the UV-F has the same color, but is just brighter
- No cracks visible
- Weak hypothesis:
 - ~~Maybe a double layer of EVA?~~
 - ?????????!!!!11

PVPS T13: Exceptional UV



Broken glass

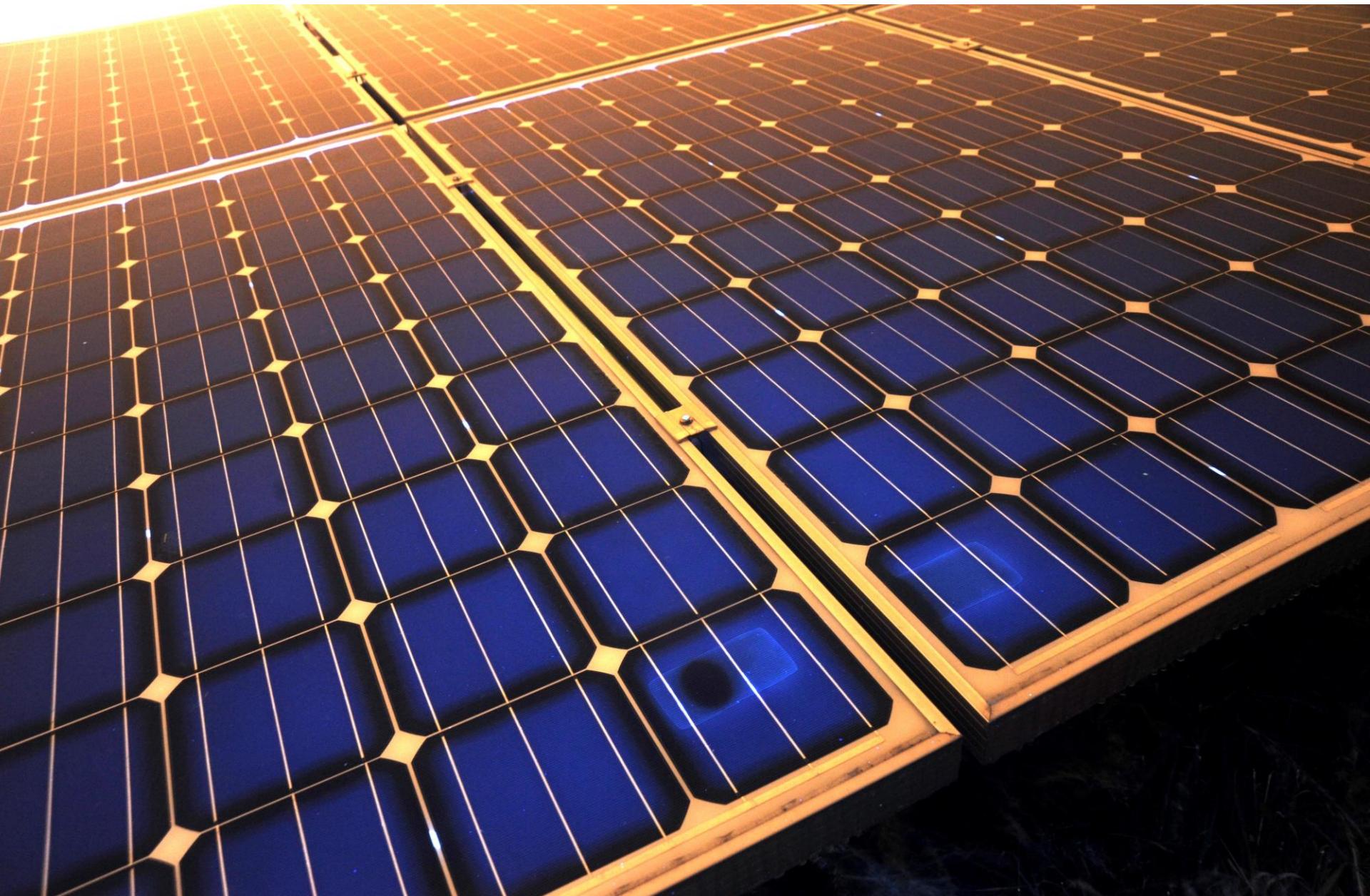




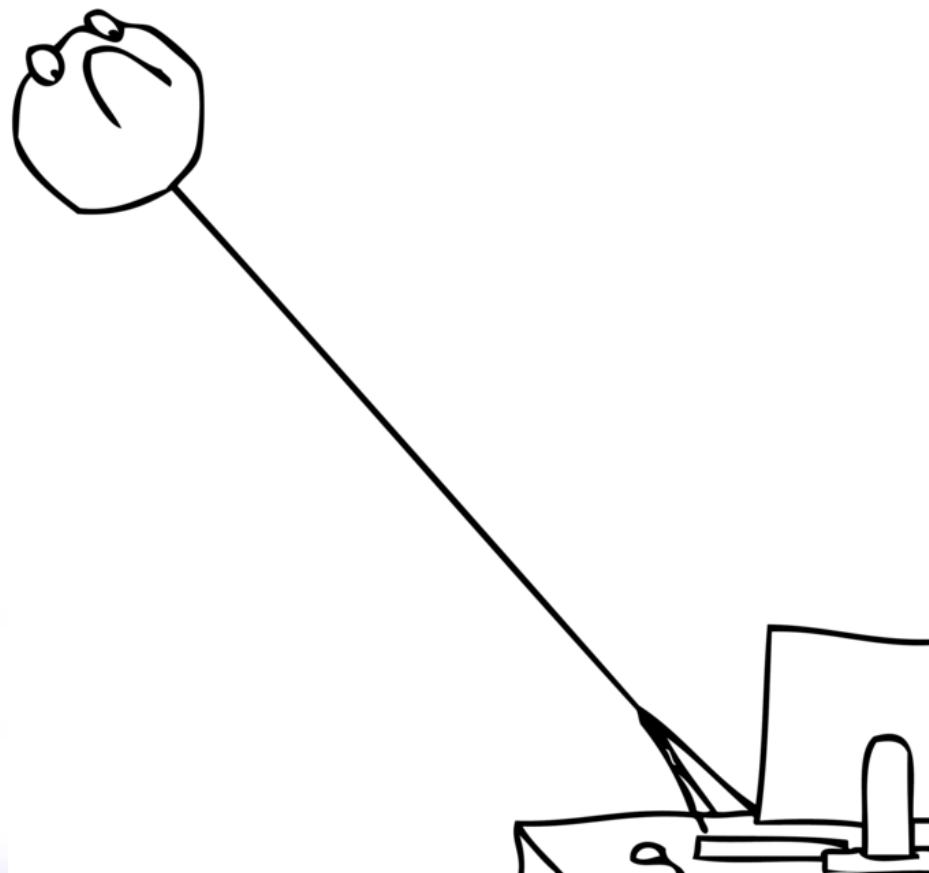
Residue of Glue

- Very likely the residue of a sticker/label either on the glass or on the EVA before lamination

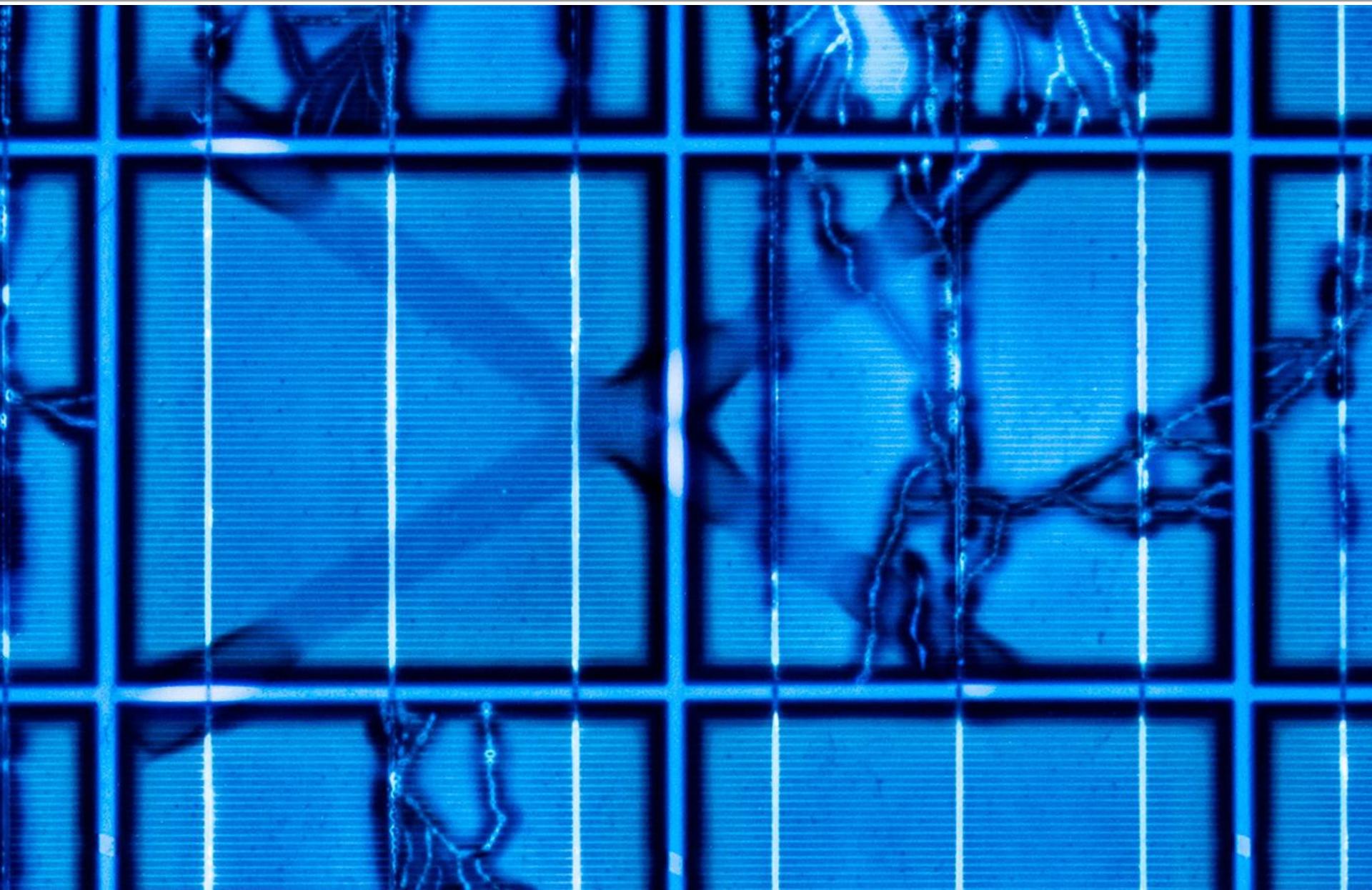
PVPS T13: Exceptional UV



Even more exotic findings



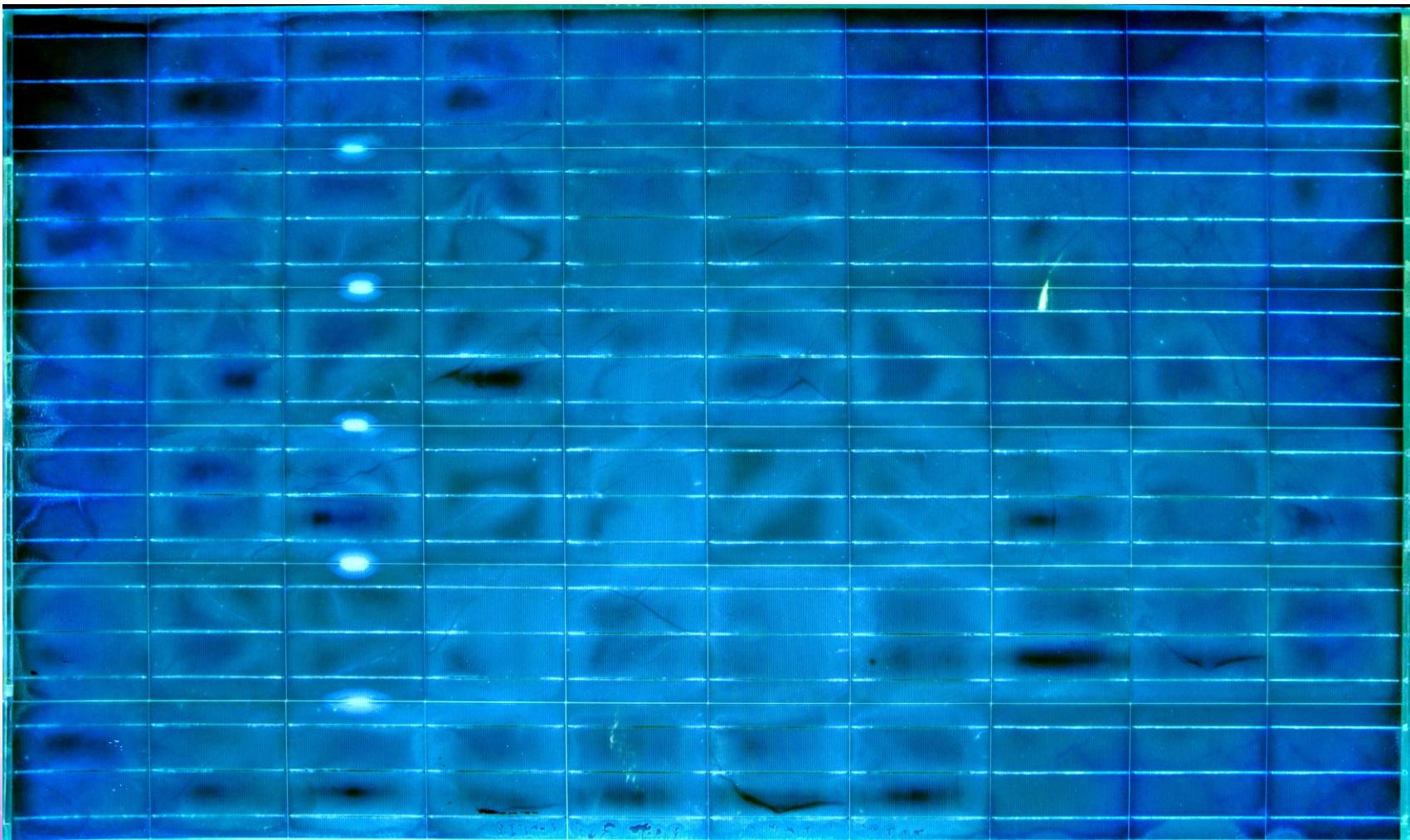
PVPS T13: Exceptional UV



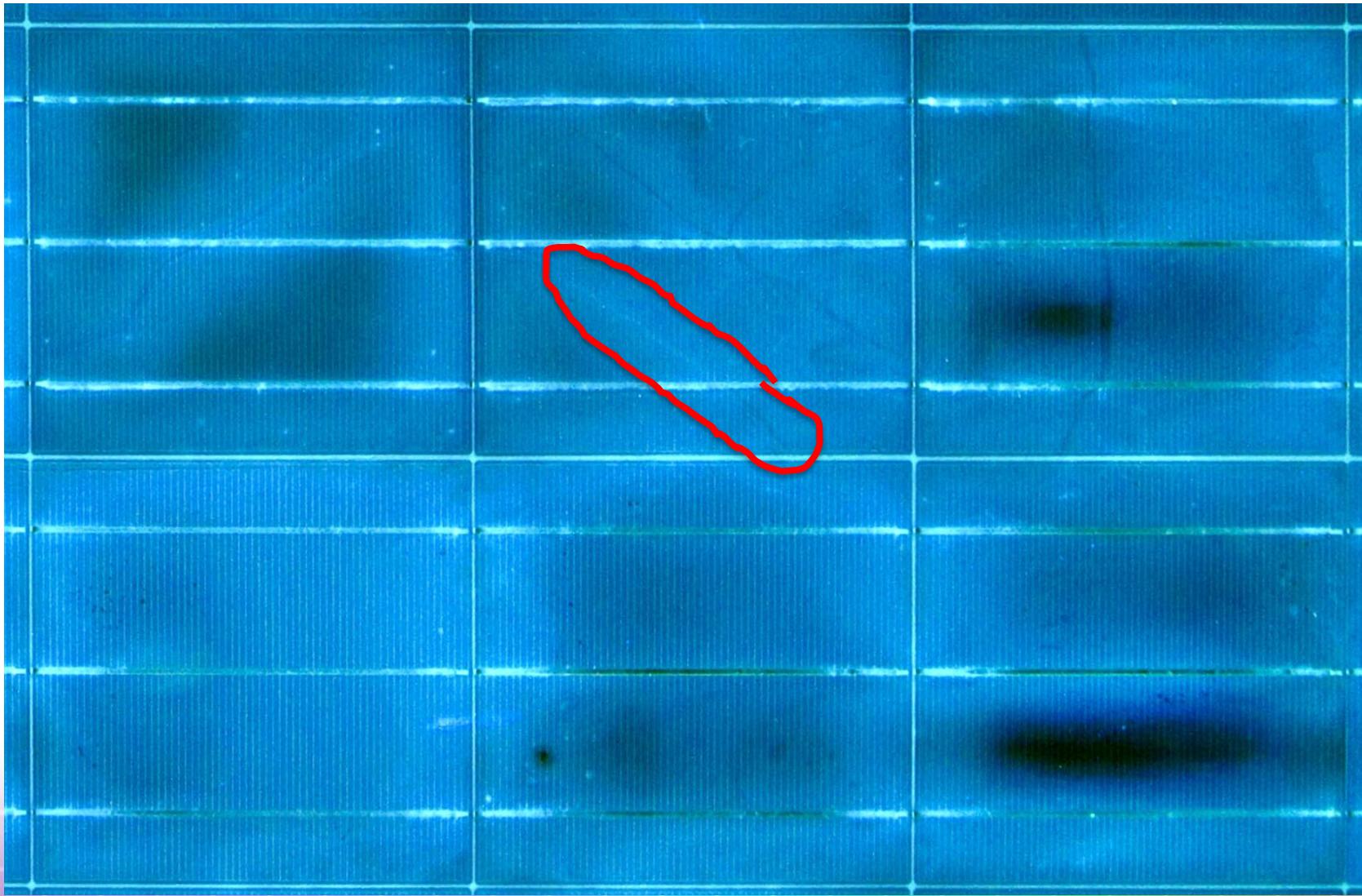
Cell of Module after UV-chamber ageing



Silicone-encapsulated



Zoom:



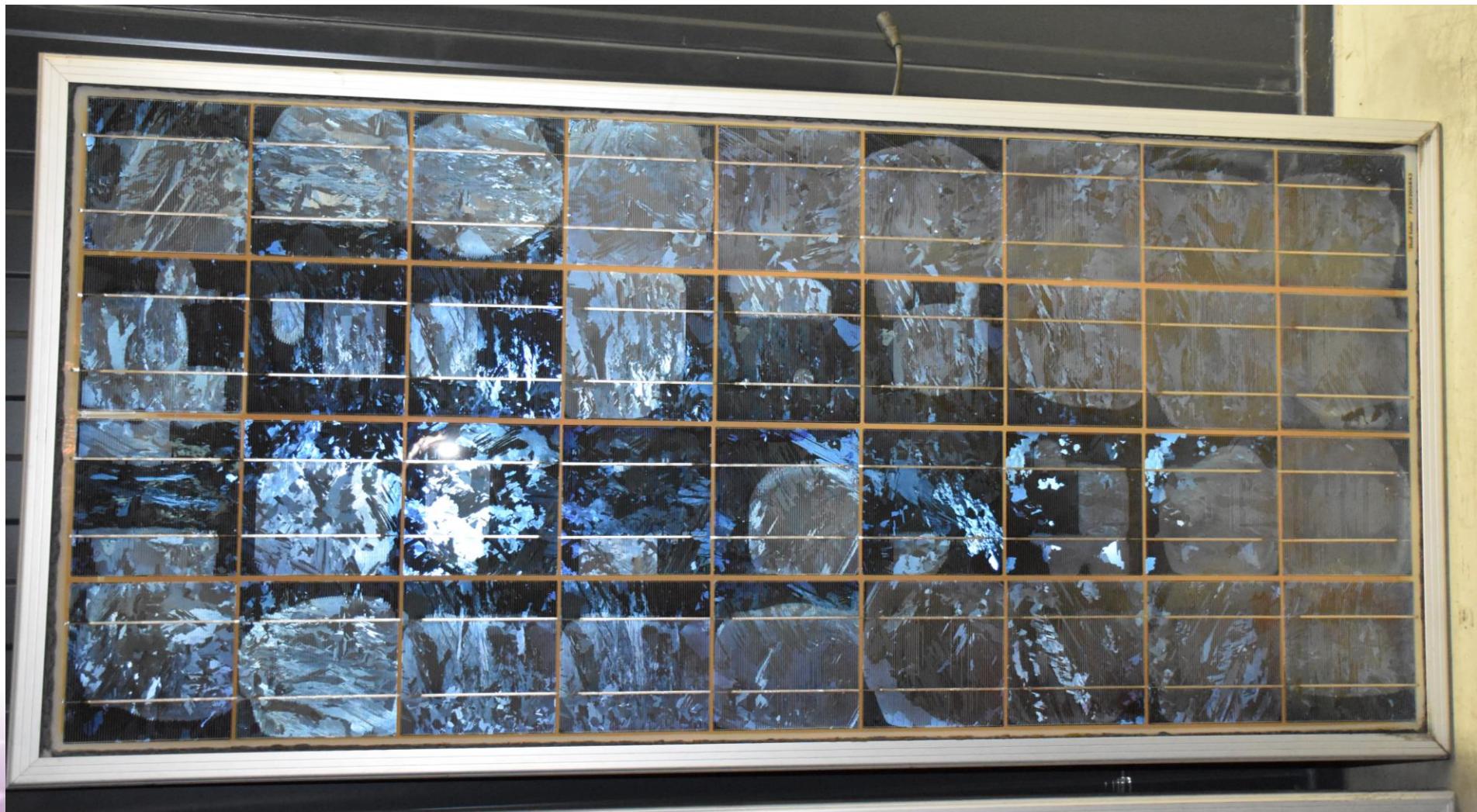
Conclusion:

- UV-F shows much more features than thermography
- Many features are really very strange.
 - Let's research!
- However, major module defects are quite obvious
 - even to slightly trained personal.
- IR shows the production/energy harvest relevant defects
- UV-F more the general state of the modules
- Seasonal:
 - UV-F, EL, Dark-IV are best done in winter
 - IR, Bright-UI,
- Please respect the ICNIRP UV radiation guidelines (basis for standards)



BONUS: Comparison of Methods

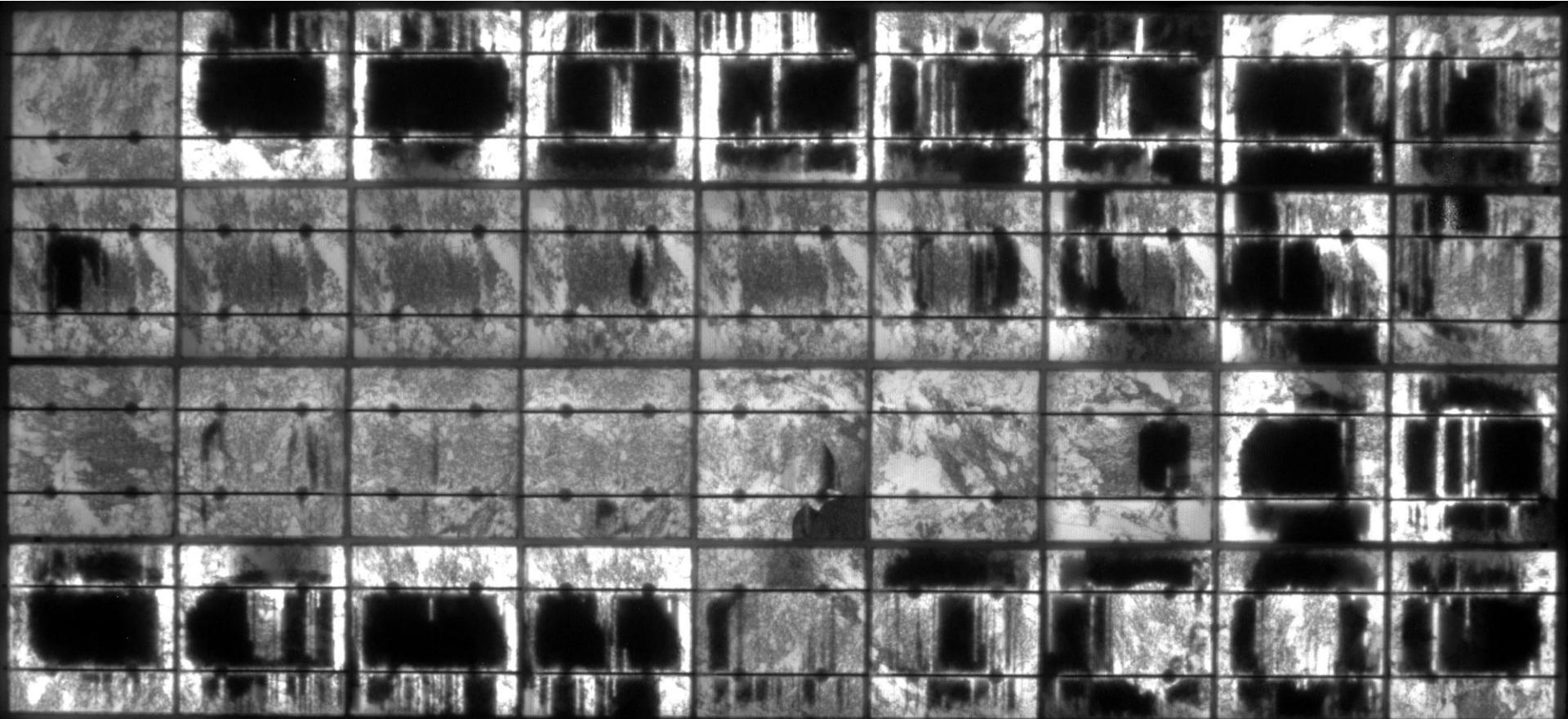
Extremely aged; delaminated



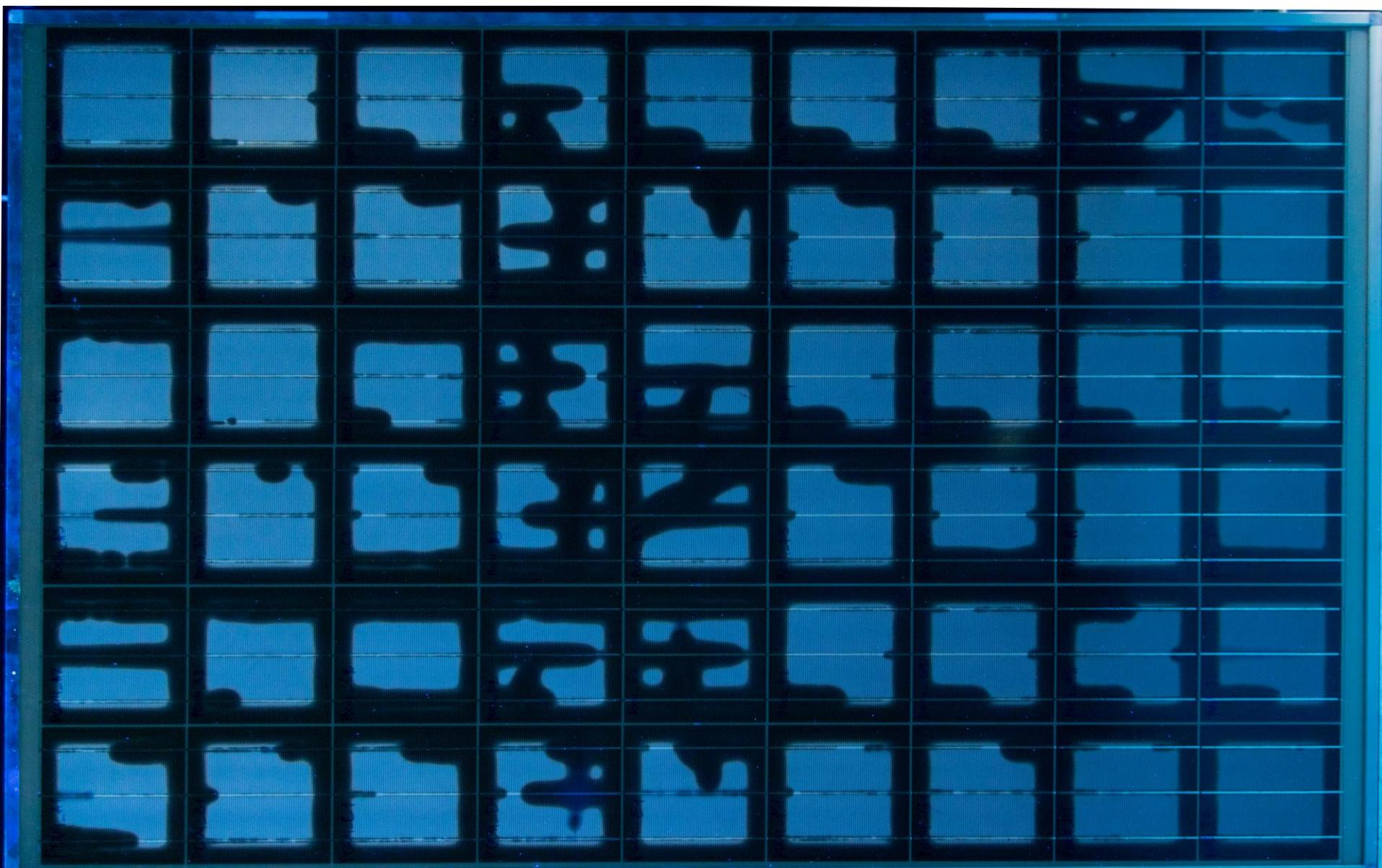
PVPS T13: Exceptional UV



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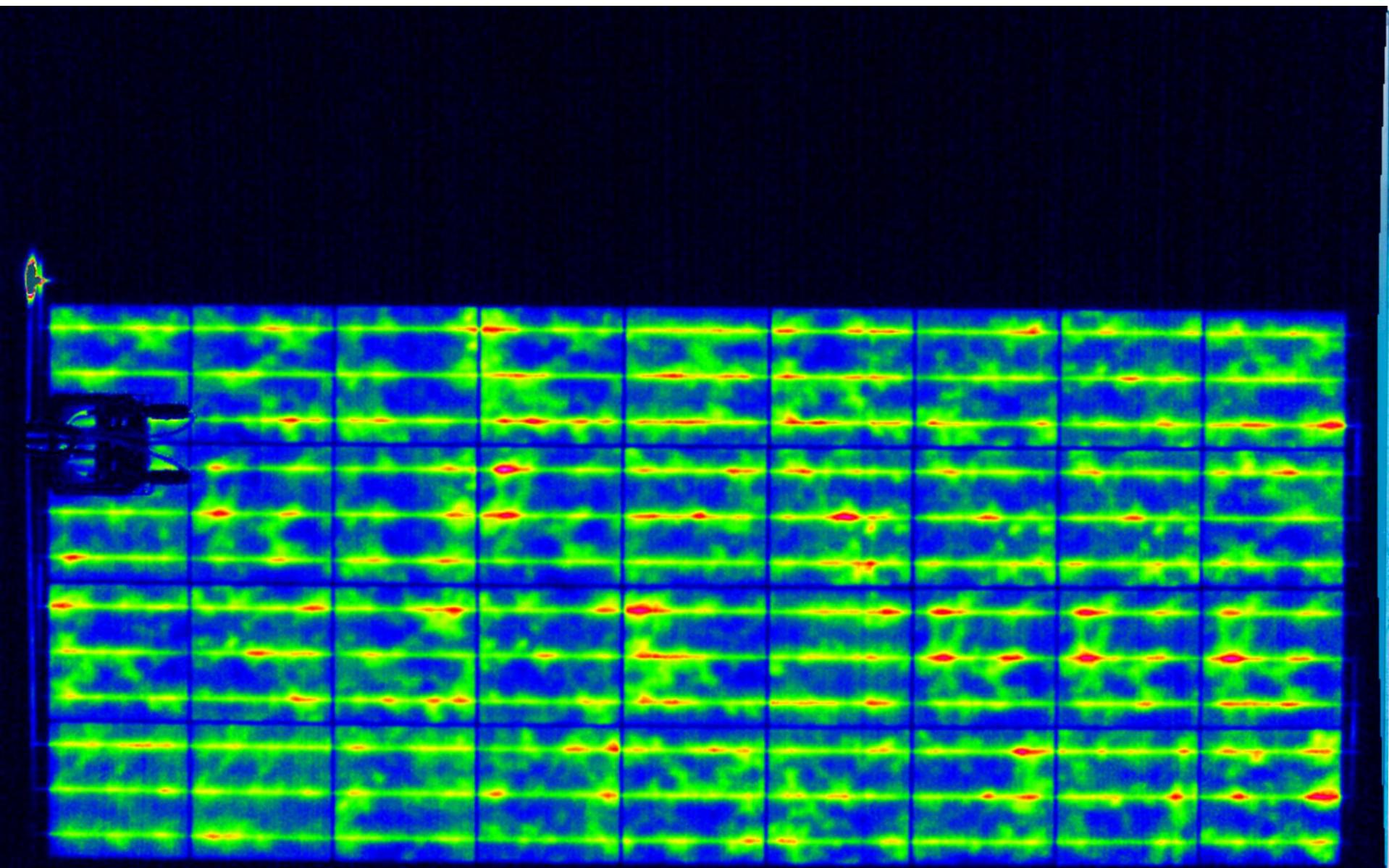
PVPS T13: Exceptional UV



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PVPS T13: Exceptional UV



Literature: last update 2016

J. C. Schlothauer, K. Grabmayer, I. Hintersteiner, G. M. Wallner, B. Röder, Non-destructive 2D-luminescence detection of EVA in aged PV modules: Correlation to calorimetric properties, additive distribution and a clue to aging parameters, Solar Energy Materials and Solar Cells 159, 317 (2017) DOI: 10.1016/j.solmat.2016.09.011

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Schlothauer, J.; Jungwirth, S.; Köhl, M.; **Röder**, B., "Degradation of the encapsulant polymer in outdoor weathered photovoltaic modules: Spatially resolved inspection of EVA ageing by fluorescence and correlation to electroluminescence", Solar energy materials and solar cells 102, pp.75-85, (2012)

Roeder, B.; Schlothauer, J.; **Koehl**, M., "Fluorescence imaging for analysis of the degradation of PV-modules", 37th IEEE Photovoltaic Specialists Conference, PVSC 2011, Seattle, WA, USA, (2011).

PVPS T13: Exceptional UV

Röder, B.; Schlothauer, J.; Jungwirth, S.; Köhl, M., "Fluorescence Imaging: A Powerful Tool for the Investigation of Degradation in PV-Modules", Photovoltaics International, pp.149-154 ISSN: 1757-1197 (2010).

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Steffen R., Wallner G., Rekstad J., Röder B.: General characteristics of photoluminescence from dry heat aged polymeric materials, in: Polymer Degradation and Stability, 2016.

Grabmayer K., Wallner G., Beißmann S., Steffen R., Schlothauer J., Nitsche D., Röder B., Buchberger W., Lang R.: Characterization of the aging behavior of polyethylene by photoluminescence spectroscopy, in: Polymer Degradation and Stability, Volume 107, Page(s) 28-36, 2014.

J. C. Schlothauer, R. M. Ralaiarisoa, A. Morlier, M. Köntges, B. Röder, "Determination of the cross-linking degree of commercial ethylene-vinyl-acetate polymer by luminescence spectroscopy", J. Polym. Res. 21(5), (2014) DOI: 10.1007/s10965-014-0457-9

Mathiak G., Pohl L., Sommer J., Fritzsche U., Herrmann W., Reil F., Althaus J., Köntges M.: „PV module damages caused by hail impact, field experience and lab tests.“, EUPVSEC, Hamburg, (2015)

- Jungwirth, S., Röder, B., Weiss, K.-A., Köhl, M. "The influence of different back sheet materials on EVA degradation in photovoltaic modules investigated by luminescence detection ", Proc. SPIE-Conf. 7773 (2010)
- Dissertation Michael Köhl; http://deposit.fernuni-hagen.de/2778/1/Diss_Koehl.pdf; 2011.
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- IEA-PVPS, „Review of Failures of Photovoltaic Modules”, T13-01:2014.
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- Röder, B., Jungwirth, S., Braune, M., Philipp, D., Köhl, M "The influence of different aging factors on polymer degradation in photovoltaic modules investigated by luminescence detection", Proc. SPIE-Conf. 7773 (2010)
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- Beate Röder, Jan Schlothauer; Luminescence spectroscopy as powerful tool for non-destructive inspection of PV module encapsulants; Sophia-Reliability Workshop Loughborough 04.2015.

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Köntges M.: UV-Fluoreszenz – Messtechnik für die Modulinspektion im Außeneinsatz. 12. Workshop „Photovoltaik-Modultechnik“, 12-13.11.2015, TÜV Köln, Köln, 12.11.2015

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